

IROQUOIS GAS TRANSMISSION SYSTEM LP

NGA PRE-WINTER BRIEFING



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Iroquois Gas Transmission System, L.P.

Ownership

- BHE GT&S LLC = 50%
- TC Energy = 50%

Commenced Operations in 1991

- Headquarters in Shelton, CT
- 89 FT employees
- 24/7 In-house Gas Control monitoring
- Remote operated valve sites, meters and compressor stations
- Extensive aerial, ground, and “in-line” inspection programs

Primary Markets

- LI
- NYC
- CT

Design Receipt Capacity (Bcf/d)

- TC = 1.20
- XNG = 0.05
- EGT&S = 0.09
- AGT = 0.41

Piping

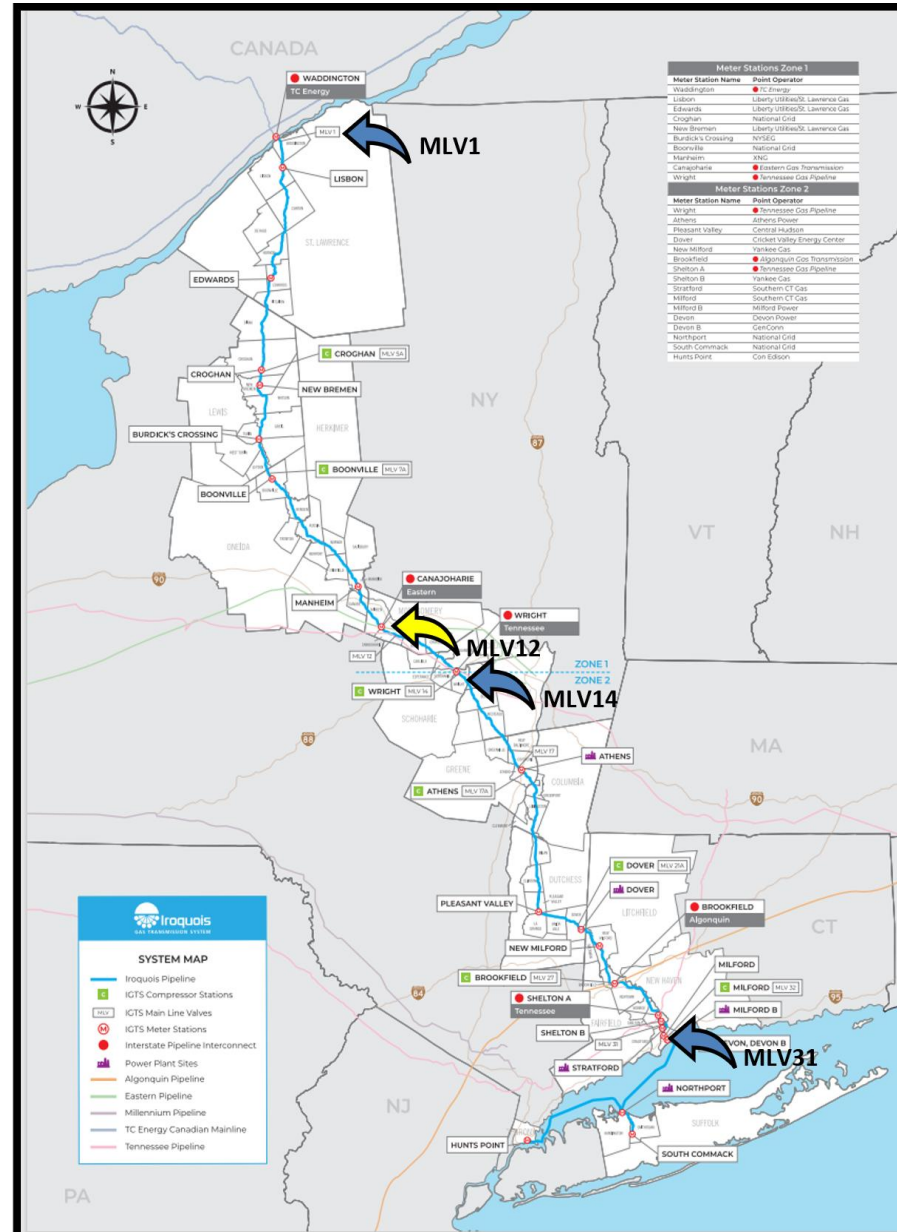
- 414-mile of 30” and 24” pipeline
- MAOP = 1440 psig

Pipeline Interconnects

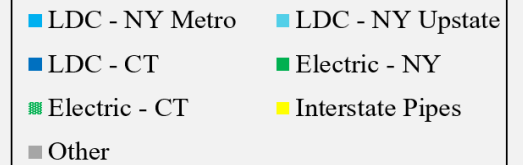
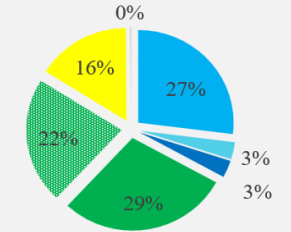
- TC Energy
- EGTS
- TGP (200 and 300 lines)
- AGT

Compressor Stations

- 7 sites
- 115,900 HP



Physical Deliveries by Customer Segment



Winter '24-'25 Physical Receipts Peak Days:

Waddington Peak Day = 1.159 MMDth (12/14/24)

EGT&S Peak Day = 115,063 Dth (02/21/25)

Brookfield Peak Day = 411,626 Dth (03/04/25)

Physical Deliveries = 172.73MMdth

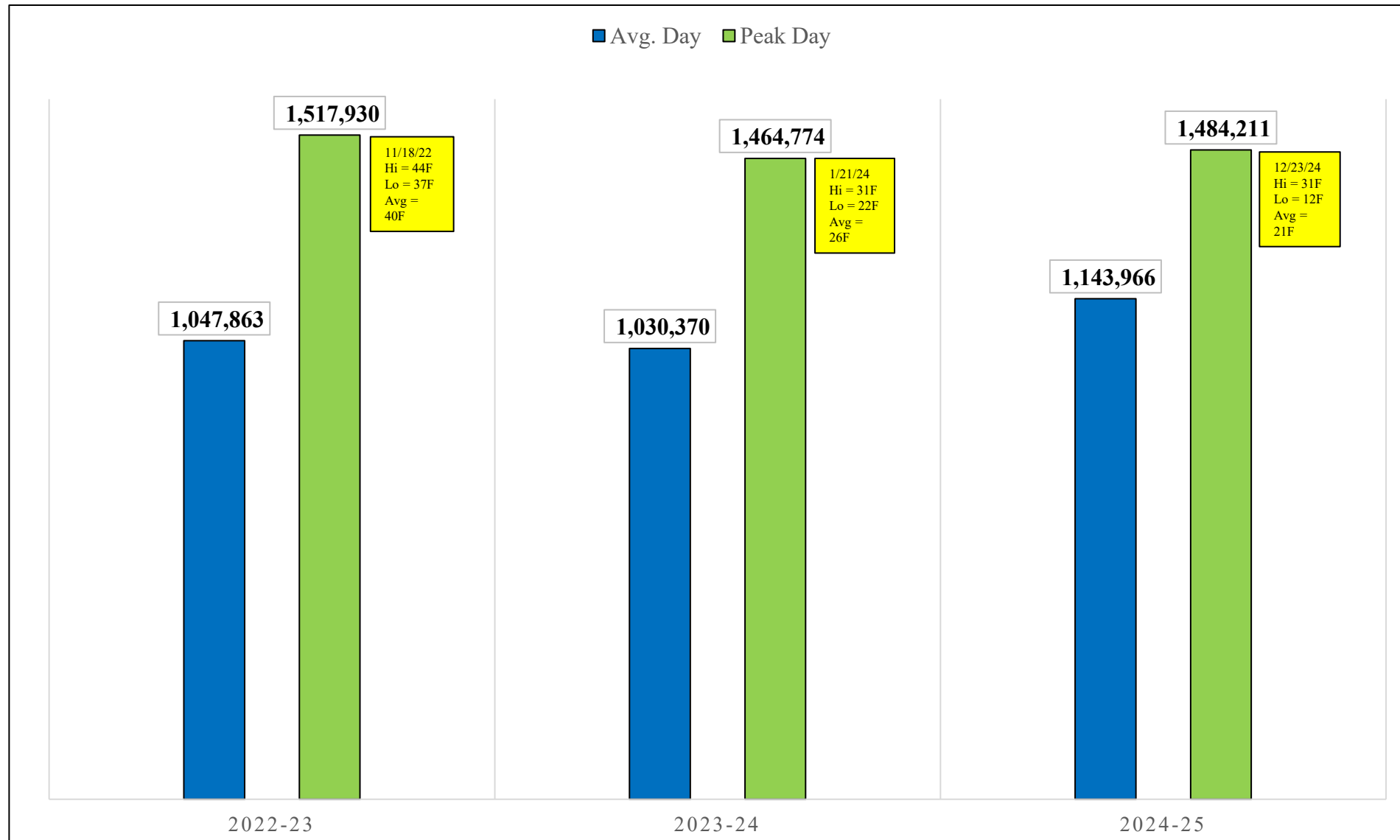
Peak Day Delivery = 1.484 MMDth (12/23/24)

Historical Peak/Physical Deliveries

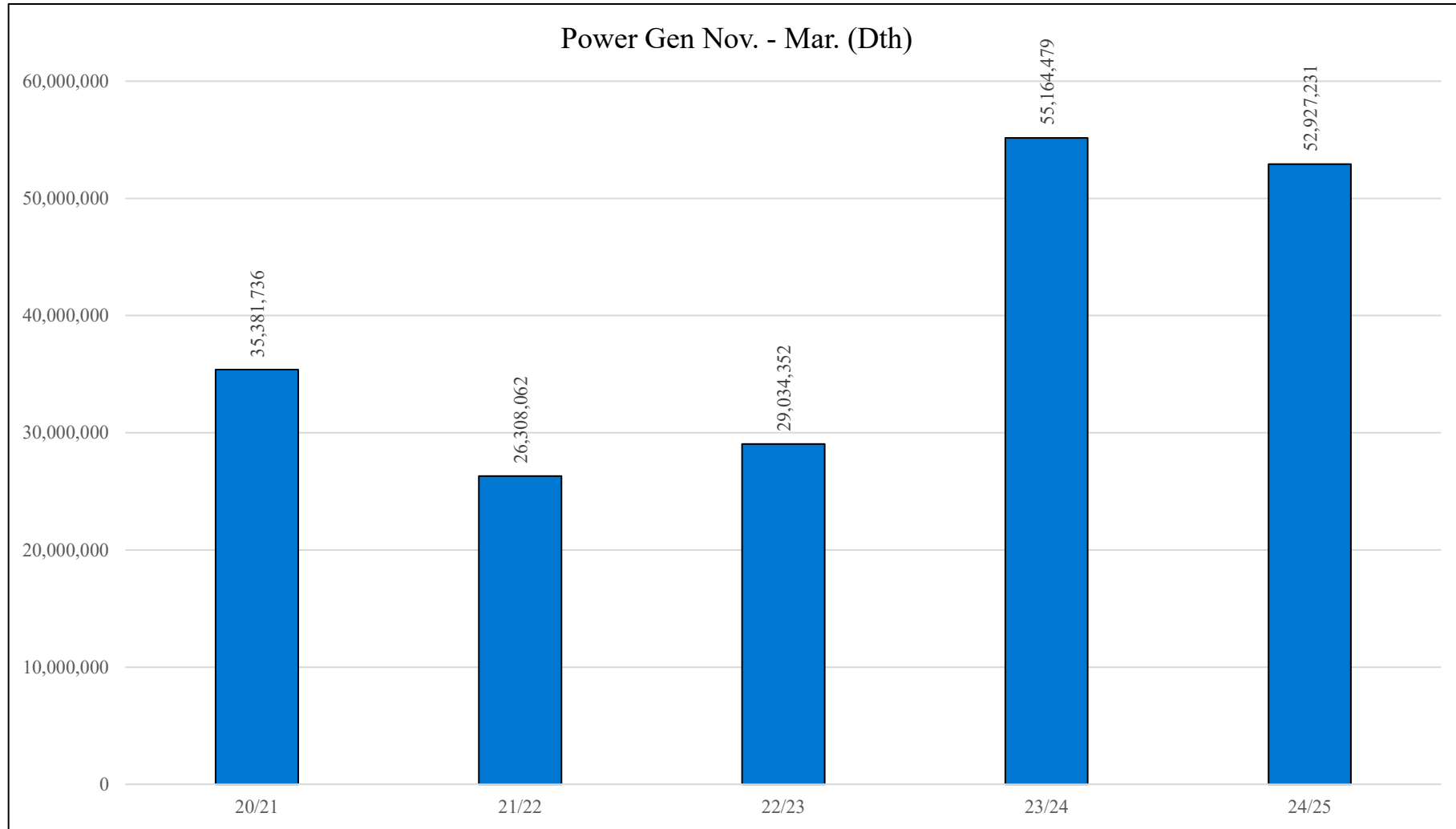
(Winter 2024/2025)

	Location	Dt/d	Date
Supply Points	Waddington	1,221,545	2/06/15
	Canajoharie	140,906	6/24/23
	Brookfield	432,790	11/07/17
	Waddington/Canajoharie/Brookfield	1,564,292	11/19/22
TGP	Wright TGP	466,871	02/06/25
	Wright & Shelton TGP	550,169	02/06/25
LI & NYC	South Commack	567,215	01/21/25
	Hunts Point	356,830	1/20/09
	Northport/South Commack/Hunts Point	860,927	2/07/10
	D/S of Milford Compressor Station	912,185	1/12/10
	Total Physical Deliveries – All Meters	1,564,045	3/06/19

Total Winter System Deliveries



Total Winter Generation Volumes by Year



Summer 2025 Operations Update

(June-August)

Physical Receipts:

- Waddington = 45.14 MMDth

Peak Day = 1.00 MMDth (06/24/25)

- EGT&S = 8.66 MMDth

Peak Day = 137,596 Dth (06/19/25)

- Brookfield = 29.03 MMDth

Peak Day = 386,746 Dth (08/05/25)

Physical Deliveries = 82.90 MMDth

Peak Day Delivery = 1.407 MMDth (06/23/25)

Average Daily Delivery = 901,043 Dth

Winter Preparedness - Asset Integrity Measures

Activities to maintain and prepare infrastructure for winter conditions:

- Test-run compressors and equipment.
- Prevent freezing of equipment and components.
 - Test gas heating and ancillary systems (e.g., instrument air); add weatherproofing.
- Adjust meter run sequencing for winter flow rates.
- Evaluate inventory of critical equipment spares.
- Verify snow removal plans and mark critical objects.
- Check detectors: smoke, fire, and gas.
- Review and update operating procedures.
- Adjust ventilation systems for cold weather.
- Test lighting at key facilities.
- Inspect aboveground structures for obstructions.
- Stage and test backup generators.

Winter Preparedness - Stakeholder Coordination

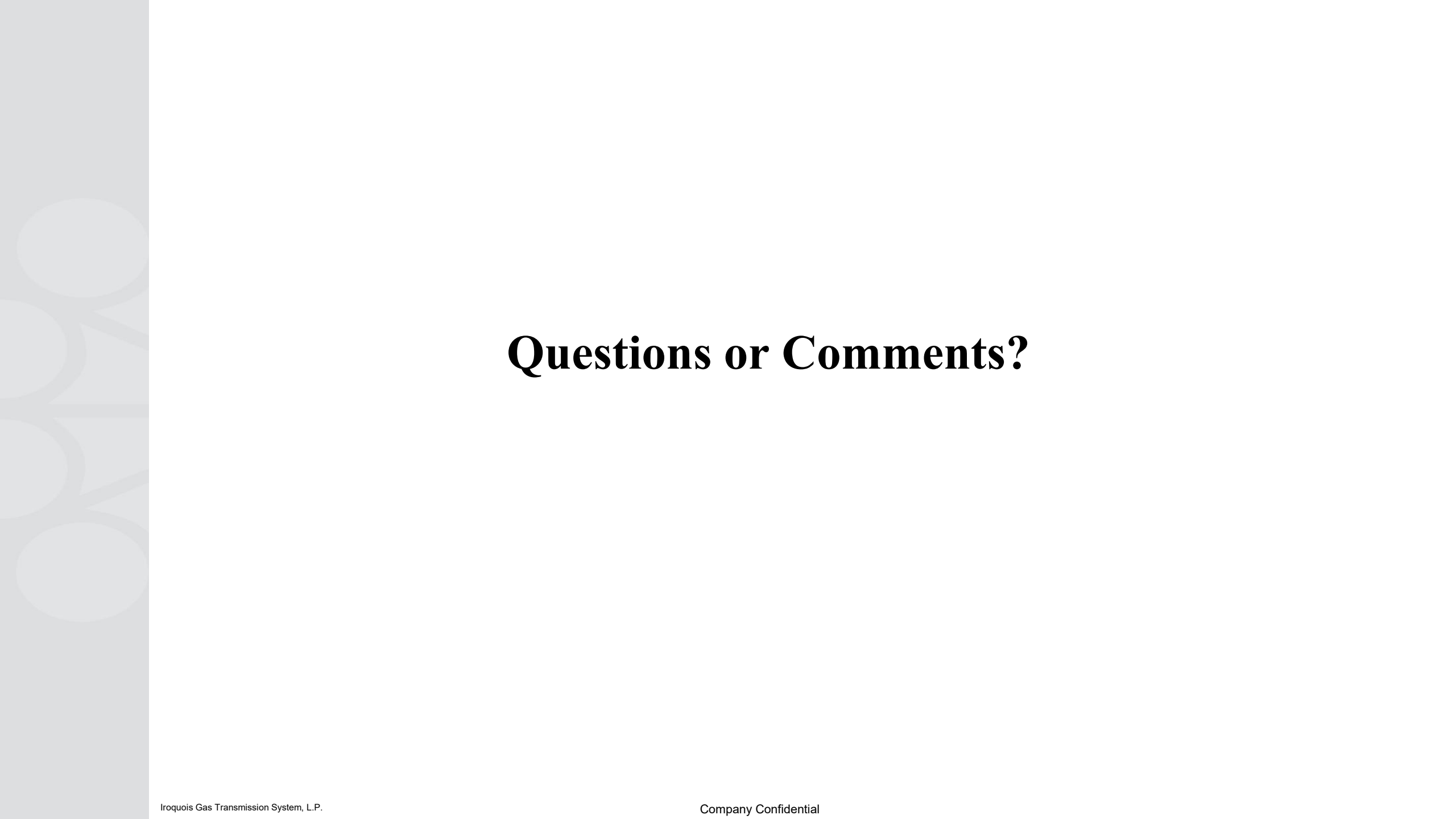
Communication and planning with customers and stakeholders:

- Pre-winter communications covering:
 - Capacity constraints.
 - High-demand transportation points.
 - Critical notice conditions (e.g., Operational Flow Orders).
 - Lessons learned from past cold events.
- Ongoing winter communication with producers, marketers, utilities, generators, ISOs/RTOs.
- Increased communication cadence during extreme winter events.



Winter 2025/26 Operations Update

- Fully subscribed
- Scheduling to mirror Winter 2024/25
- Typical Restrictions/Allocations
 - MLVs 1, 14, 31 and 32
- Restrictions/Critical Notices/OFOs
 - Monitor EBB for updates
 - Effects of late day changes and large swings



Questions or Comments?