

# IROQUOIS GAS TRANSMISSION SYSTEM, L.P.

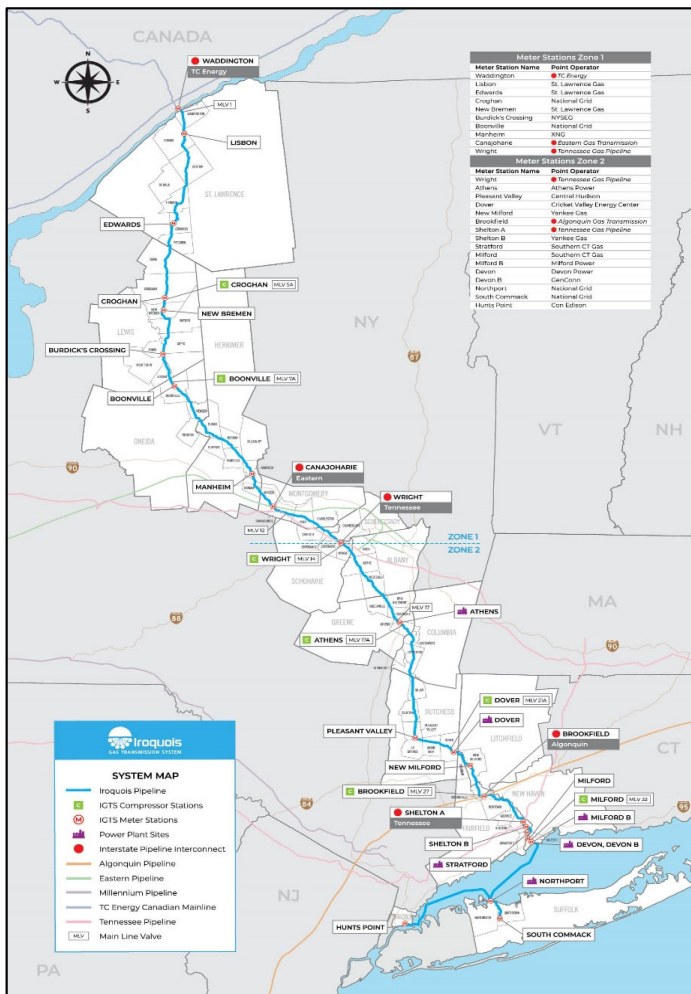
2023 Northeast Gas Association  
Pre-Winter Briefing

November 15, 2023

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Manager-Gas Control & System Operations

# Iroquois Gas Transmission System, L.P.



## Ownership

- BHE GT&S LLC = 50%
- TC Energy = 50%

## Commenced Operations in 1991

- Headquarters in Shelton, CT
- 91 FT employees
- 24/7 In-house Gas Control monitoring
- Remote operated valve sites, meters and compressor stations
- Extensive aerial, ground, and "in-line" inspection programs

## Primary Markets

- LI
- NYC
- CT

## Design Receipt Capacity (Bcf/d)

- TC = 1.20
- XNG = 0.05
- EGT&S = 0.09
- AGT = 0.41

## Piping

- 414-mile of 30" and 24" pipeline
- MAOP = 1440 psig

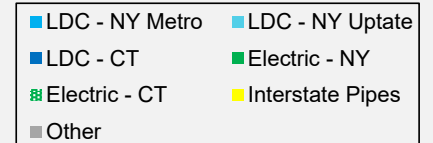
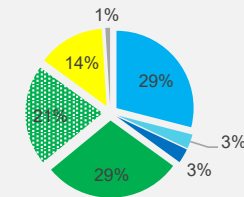
## Pipeline Interconnects

- TC Energy
- EGTS
- TGP (200 and 300 lines)
- AGT

## Compressor Stations

- 7 sites
- 115,900 HP

## 2022 Physical Deliveries by Customer Segment

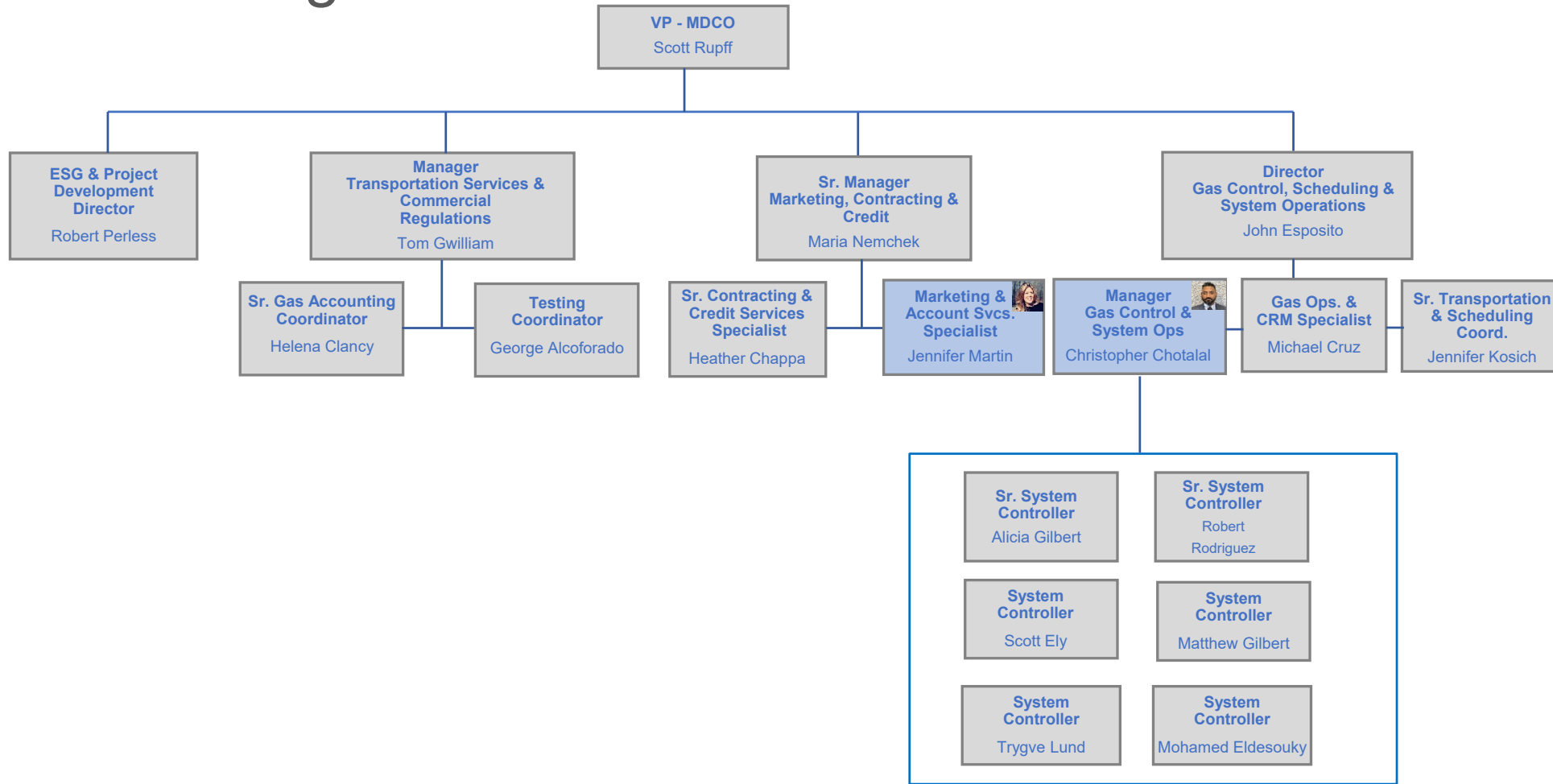


## RP22-1065 Settlement 100% LF Rates - \$/Dt

Zone	Effective 9/1/22	Effective 9/1/23	Effective 9/1/24
ML Z1	\$0.1625	\$0.1535	\$0.1445
ML Z2	\$0.1447	\$0.1397	\$0.1347
ML Inter-Zone	\$0.2496	\$0.2431	\$0.2376
Eastchester	\$0.3590	\$0.3546	\$0.3503

- Rate Moratorium: 9/1/26
- Comeback Provision: 9/1/27

# MDCO Organization



# Winter Operations 2022 - 2023

- November 1, 2022 – March 31, 2023
  - Volumes down 2% from 2021/2022
- 6 of 10 peak days in November
- TGP Wright same as 2021/2022
- 99.6% Compressor Reliability

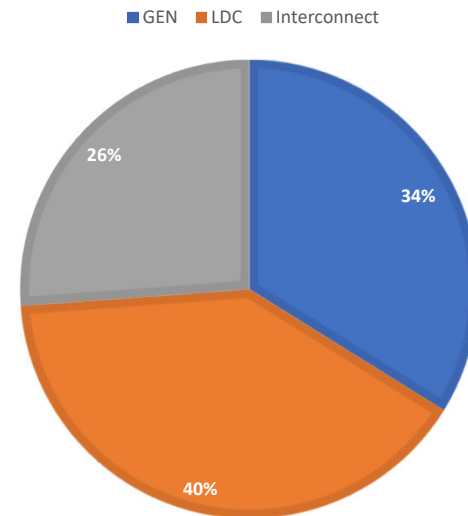
## Winter 2021/22 vs. 2022/23 OFOs

No. Issued = 13/7

Total No. of Days = 69/26

Longest (days) = 13/6

END USER NOV.-MAR. 22/23



# Maintenance and 2023 Summer Operations

- Maintenance

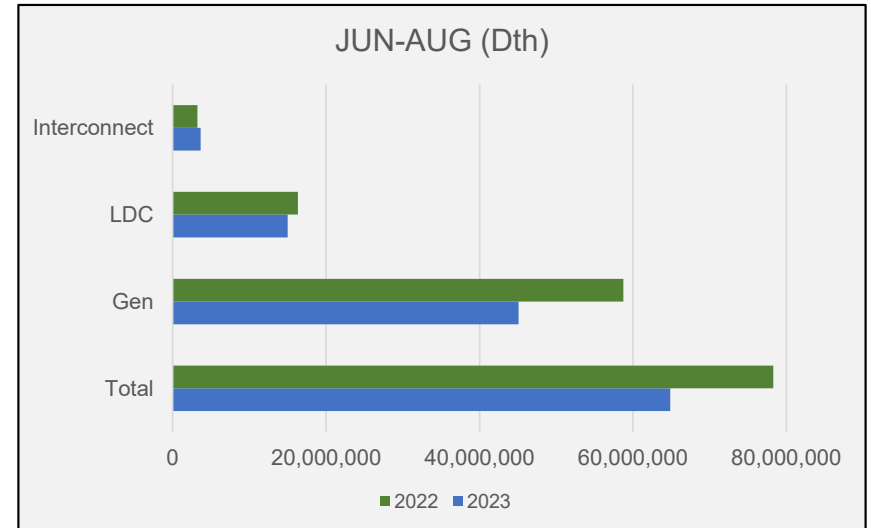
- Annual Compressor Station Maintenance
  - Completed 10/13
- 30" Mainline In Line Inspection
  - No significant issues
- Wright Filter Separator installation completed

- Summer Operations

- 70% Generation, 23% LDC, 6% Interconnects
- 13% lower Jun-Aug flows than 2022

- 2024 Maintenance

- Wright Compressor Overhauls
- In Line Inspection of 36" Newtown Loop
- EBB Annual Maintenance Posting



## Summer 2023 OFOs

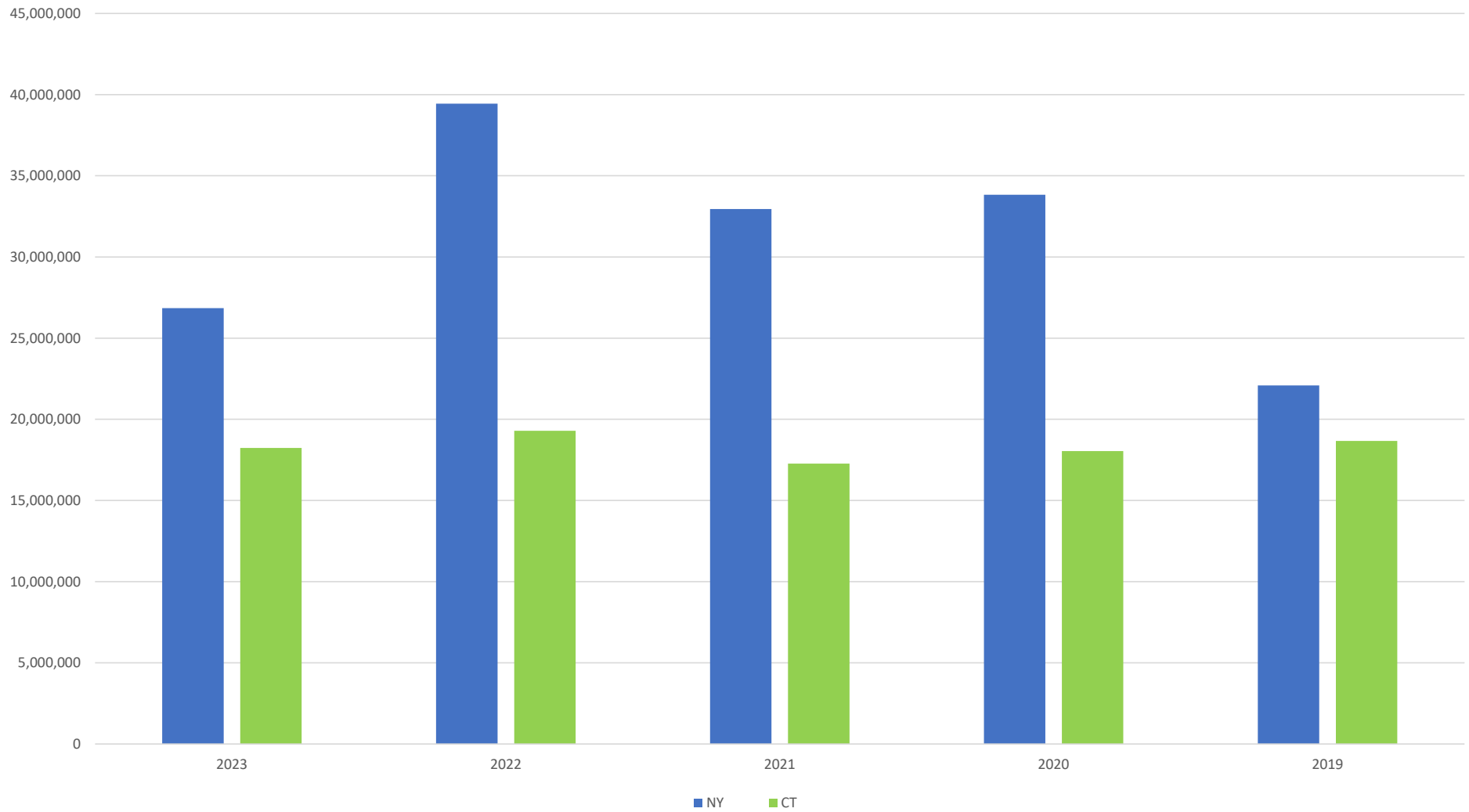
No. Issued = 1

Total No. of Days = 6 (entire Zone 2)

OFO for PAL Cash Out

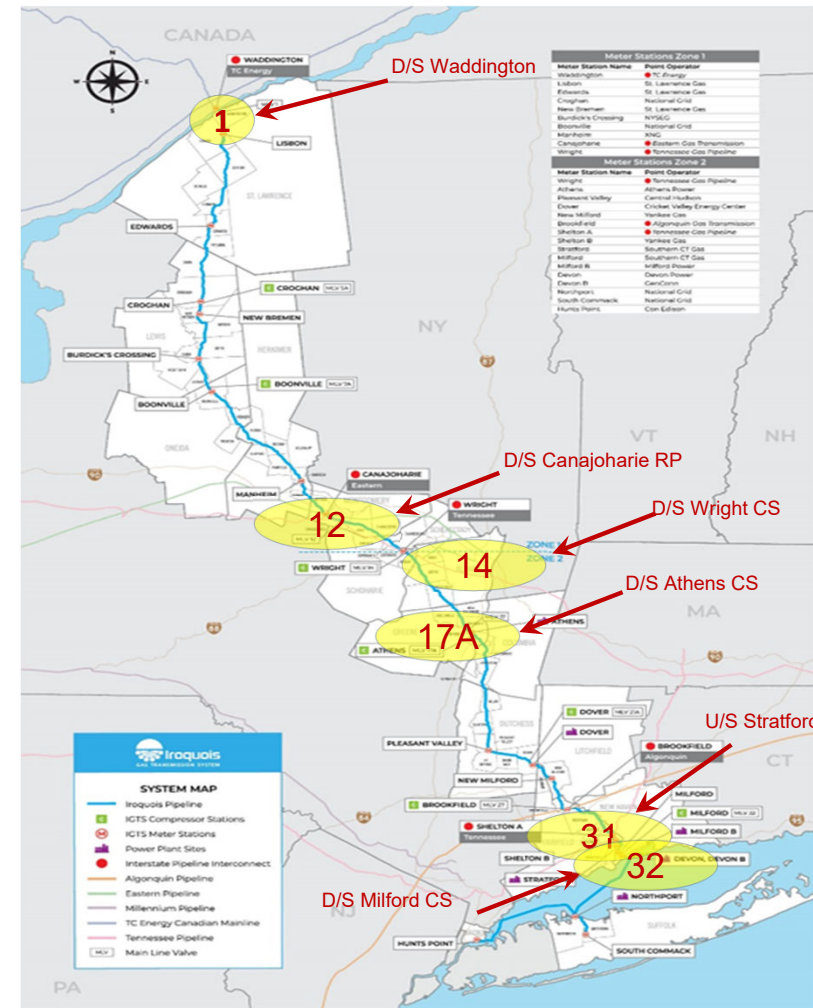


### Five Year Generation -NY/CT June-August (Dth)



# Winter 2023/2024 Operations Update

- Fully subscribed in Z1 and Z2
- Scheduling to mirror Winter 2022/2023
  - Two Controllers Nights & Weekends
  - New nomination server project-increased speed
  - Internal IOL improvements have streamlined several processes
- Typical Restrictions/Allocations
  - MLVs 1, 12, 14, 17A, 31 and 32
  - Restrictions/Critical Notices/OFO's
  - Effects of late day changes – large swing
- Reminders
  - Best to get nominations in timely cycle
  - Check availability of I.T., PAL's
  - 2024 Maintenance – Wright overhauls; ILLI of 36" Newtown loop
  - As always-monitor our EBB



- Winter Operations
  - Fully Subscribed
  - Monitor EBB for Restrictions/OFO's
  - Nominate Timely Cycle
- Summer Operations
  - Increased zone 2 due to generation loads
  - OFO's on peak days
- Continued Safe Reliable Operations
  - 30" ILI completed
  - Continuous communications with ISO's, Interconnects, Point Operators
  - Scheduling and Gas Control support 24/7/365

