MILLENNIUM® PIPELINE COMPANY, L.L.C.

Connecting communities to cleaner energy

MILLENNIUM PIPELINE – WINTER PREPARATIONS

Millennium Peak Day Statistics

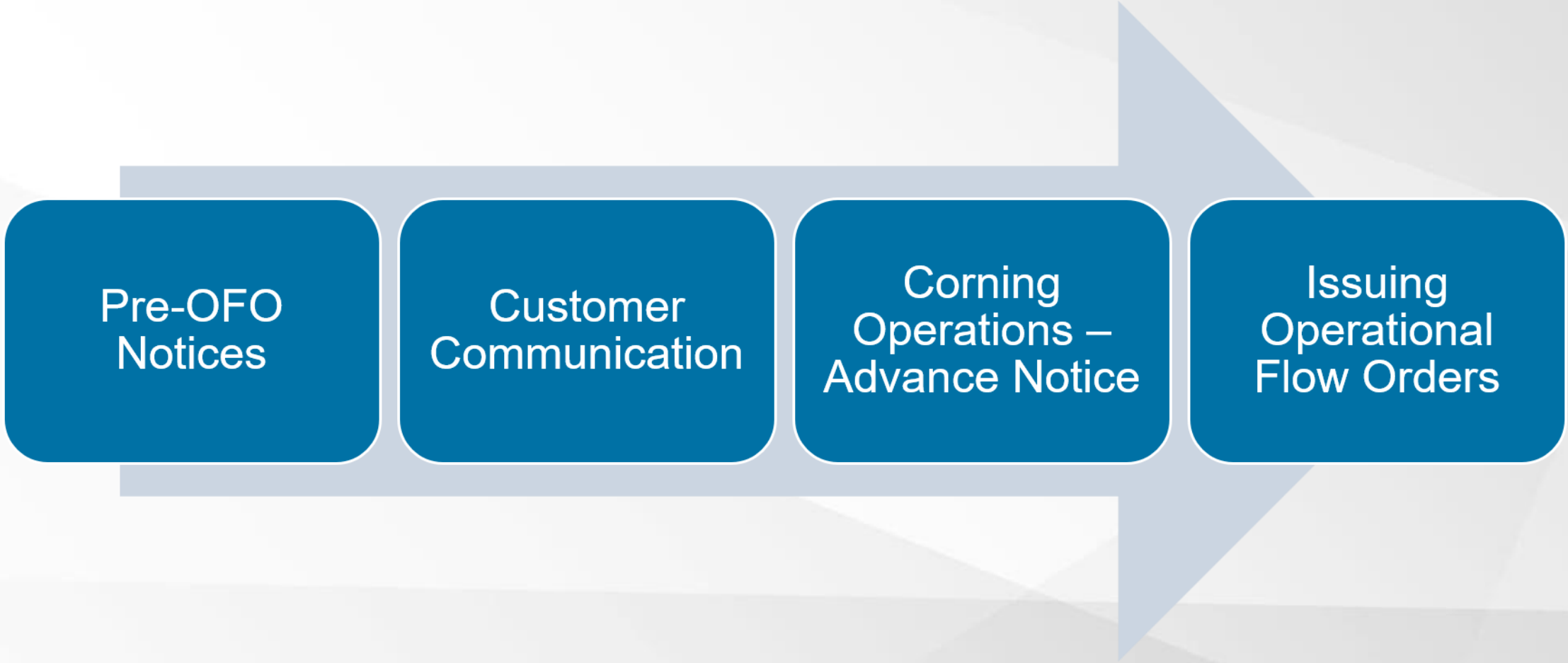
- Ramapo (Algonquin) peak day was 1,003,023 Dths on January 19th – 6th highest Ramapo peak day
- January 2026 load factor for easterly flows was 96% – 6th highest month over the past 5 years
- On-system baseload power generation hit an all-time monthly high in January 2026 – 3.55 Bcf
  - Peaker generation was hurt by high gas prices at Ramapo (TETCO M3 pricing) during Winter Storm Fern, so fuel oil was burned instead of natural gas

Winter 25/26 Peaks	MDTH
12/15/25	1,916
12/11/25	1,913
12/14/25	1,909
Winter Average	1,588

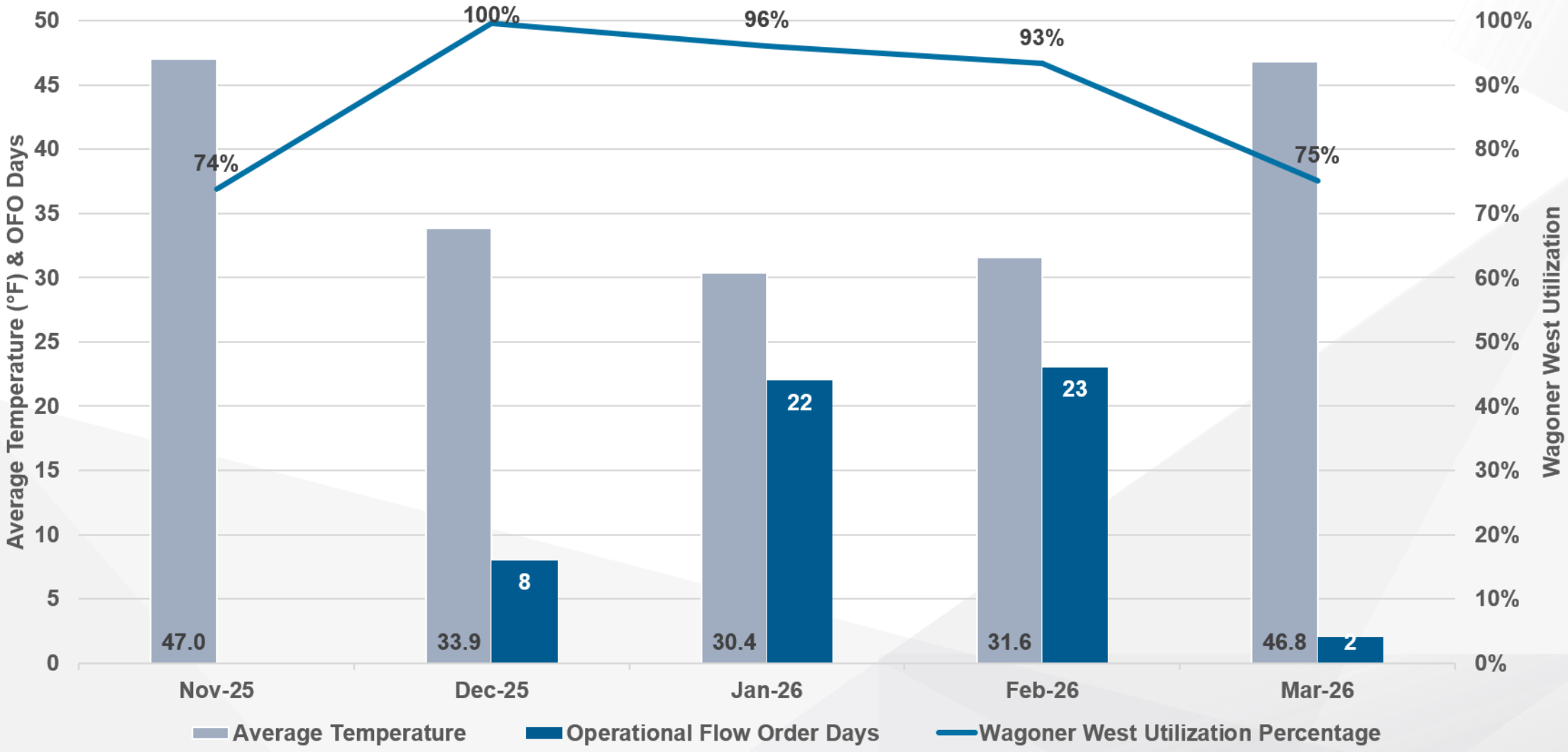
Summer 2026 Peaks	MDTH
4/7/26	1,604
4/8/26	1,482
6/11/26	1,473
Summer Average	1,304

Historical Peaks	MDTH
7/6/21	2,121
6/7/21	2,110
6/29/21	2,060

Winter Preparedness Action Plan

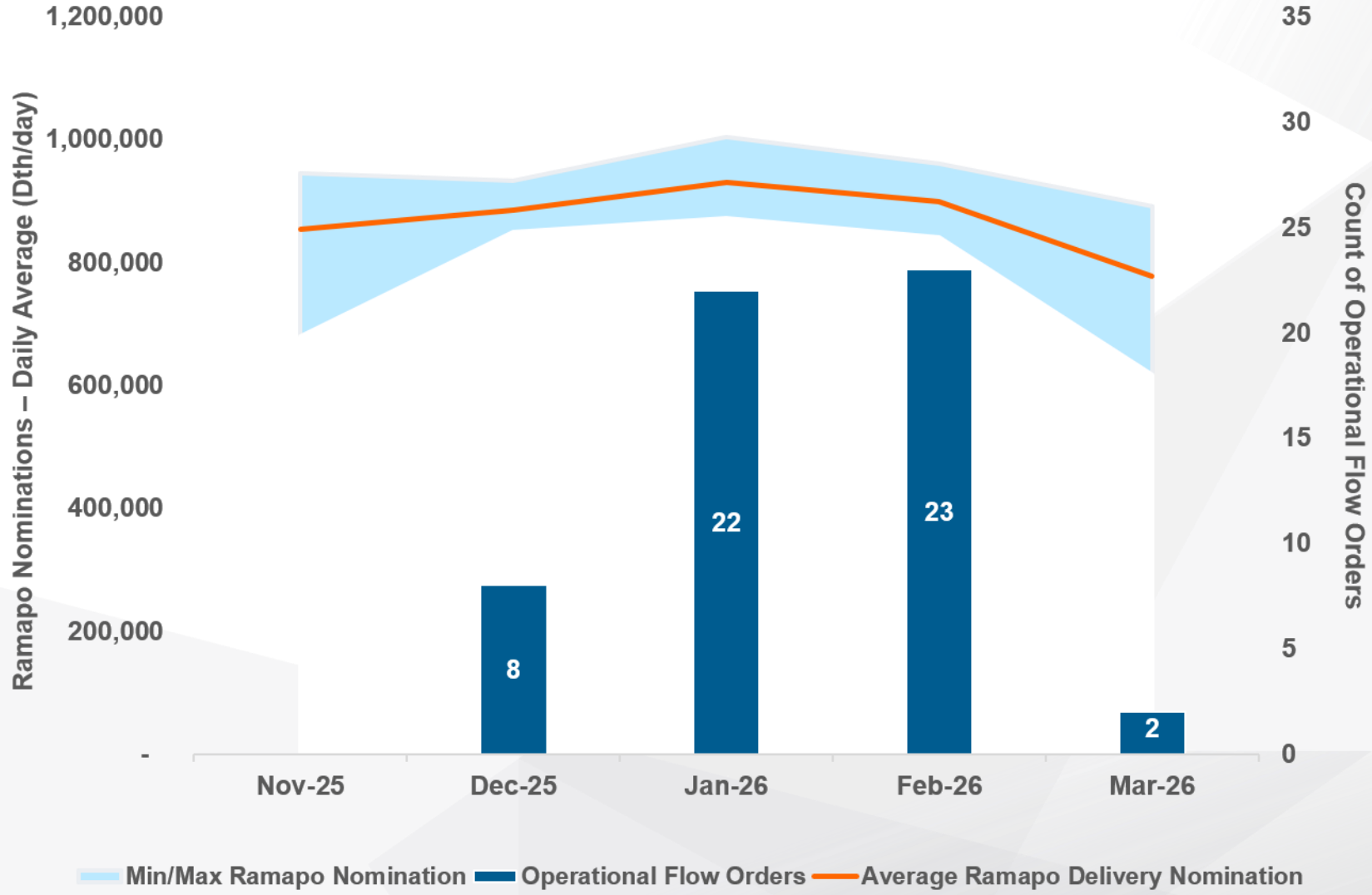


Operational Flow Orders Impact



Ramapo – Reliable Firm Supply

- Ramapo continues to prove itself as a reliable market for LDCs & other parties into a highly volatile, TETCO M3–priced market
- Strategic coordination with Gas Control allows Millennium to provide dependable access during record cold and summer heat



2026 Maintenance Outages

Millennium Pipeline 2026
Construction and Maintenance Schedule

NOTE: The following is being provided by Millennium Pipeline as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its storage and transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Millennium Pipeline is willing to provide this notice and update it periodically as necessary, Millennium Pipeline is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

								POTENTIAL FIRM RESTRICTION		POTENTIAL NON-FIRM RESTRICTION		
New or Revised (N / R)	Projected Start Date	Projected End Date	Operating Area	Location	Modernization	Type of Work	Potential Restriction Level (Point / Segment)	Potential Impact to Firm Services (High/Med/Low)	Firm Point / Segment	Potential Impact to Non-Firm Services (High/Med/Low)	Non-Firm Point / Segment	Comments
	April 9, 2026	April 9, 2026	2	Williams M&R	N	Bi-Annual Meter Inspections	Point	Med	640608	High	640608	Reduction of flow to 1 meter(245mmscfd rate) run for approximately 3 hours Reduction of flow to 1 meter
	April 14, 2026	April 21, 2026	2	Corning CS	N	Annual Compressor Station Maintenance, Inspections and ESD Testing.	Point	High	640167	High	640167	Shut down at 10am 4/1 for annual inspections and testing. Anticipated Point Capacity of 0.
	April 14, 2026	April 21, 2026	2	A5 - West of Corning CS	N	Installing new pipeline valve west of Corning CS	Point/Segment	High	640477, 634444, Corning West	High	640477, 634444, Corning West	Work will happen during the Corning CS station maintenance outage, but shouldn't take the full week.
	April 21, 2026	April 21, 2026	2	Highland CS	N	4K Turbine Wash and Borescope	Segment	Med	Wagoner West	High	Wagoner West	Shut unit down at 4am for cooldown and last for approximately 12 hours. Anticipated segment capacity as low as 1,065,000.
	April 23, 2026	April 23, 2026	2	Bluestone M&R	N	Bi-Annual Meter Inspection	Point	Med	642638	High	642638	Reduction of flow to 1 meter(730mmscfd rate) run for approximately 3 hours Reduction of flow to 1 meter(200mmscfd rate) run for approximately 3 hours.
	April 30, 2026	April 30, 2026	2	Stagecoach M&R	N	Bi-Annual Meter Inspections	Point	Low	640168	Low	640168	No anticipated commercial impact.
	May 12, 2026	May 16, 2026	4	Minisink CS	N	Annual Compressor Station Maintenance, Inspections and ESD Testing.	Segment	Med	Minisink	High	Minisink	Complete station outage for four(4) days for ESD, valve maintenance, and electrical work. Anticipated segment capacity of as low as 994,900.
	May 19, 2026	May 22, 2026	2	Hancock CS	N	Annual compressor station maintenance, inspections, borescope, and turbine wash	Segment	Med	Wagoner West	High	Wagoner West	Complete three day station outage for ESD/BSD testing and station inspections. One unit available for the remainder of the outage. Anticipated segment capacity as low as 1,080,400.
	June 25, 2026	June 25, 2026	2	A5(Holding Point Lateral)	N	Pigging between Chambers Road and Hickory Grove	Point	Low	642806	Low	642806	Two(2) 1 hour pig runs - each 2.6 miles
	June 29, 2026	June 29, 2026	2	Line 10375 (36")	N	Pigging between Huguenot and Westtown	Segment	Low	Minisink	Low	Minisink	Two(2) 2 hour pig runs - each 7.7 miles
	August 18, 2026	September 2, 2026	2	Line A5 at Bennetts Creek	N	Pipeline Maintenance	Point	High	634444	High	634444	Work is planned at Bennetts Creek near North Greenwood CS.
	September 15, 2026	September 19, 2026	2	Highland CS	N	Annual compressor station maintenance, ESD Test, turbine wash, and any accumulated maintenance	Segment	Med	Wagoner West	High	Wagoner West	Shut down at 4am for annual inspections and testing . Anticipated Segment Capacity as low as 1,065,000
	October 6, 2026	October 7, 2026	4	Minisink CS	N	4K Turbine Wash and Borescope	Segment	Med	Minisink	High	Minisink	4K turbine borescope and wash, 10 hours duration, shut down at 6 am each day, one unit shutdown each day. Anticipated segment capacity
	October 13, 2026	October 16, 2026	2	Corning CS	N	4K Turbine Wash and Borescope	Point	High	640167	High	640167	4K turbine borescope and wash, 24 hours duration, shut down at 10 am on 10/2. Anticipated point capacity of
	October 21, 2026	October 22, 2026	2	Hancock CS	N	4K Turbine Wash and Borescope	Segment	Med	Wagoner West	High	Wagoner West	Bi-annual borescope and turbine wash. Anticipated segment capacity as low as 1,080,400.

- 15 Planned Outages:
  - **4** High Impact
  - **8** Medium Impact
  - **3** Low Impact

- 2026 Maintenance Included:
  - Compressor Station Work
  - Meter Inspections
  - Pigging (Cleaning/Smart)
  - Turbine Inspections

On-System Power Demand

