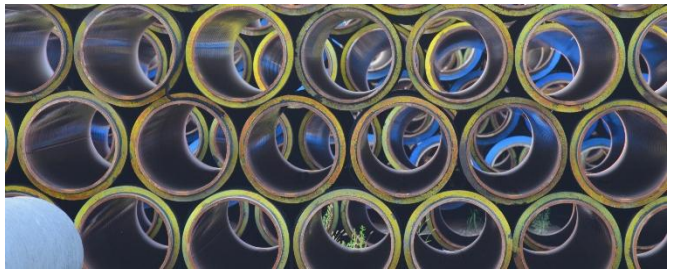
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Delivering Energy to Improve Lives

2026 NGA Pre-Winter Briefing Meeting

Adrienne Reid – Tennessee Gas Pipeline/Kinder Morgan
Greg Bare – Tennessee Gas Pipeline/Kinder Morgan



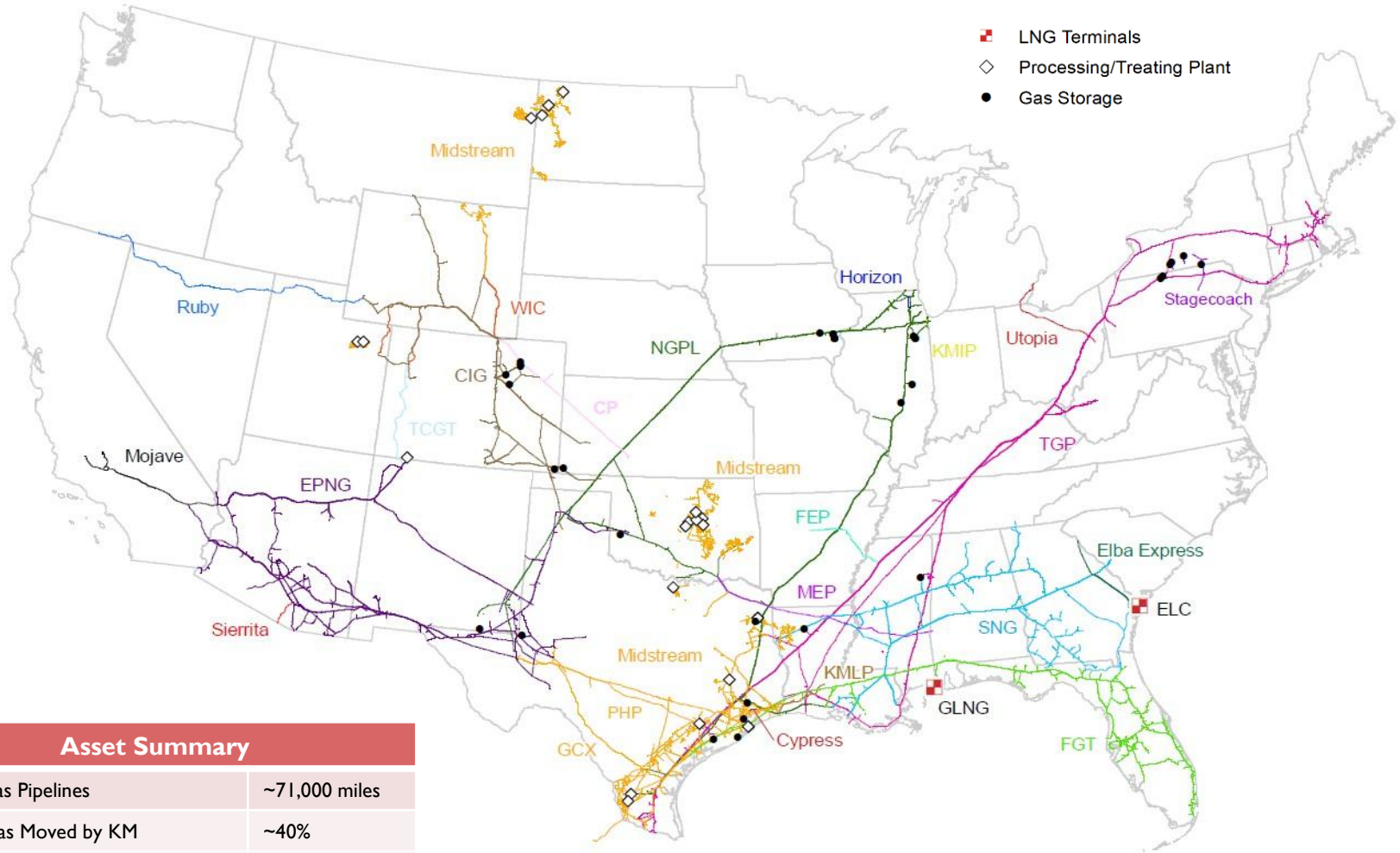






Tennessee Gas Pipeline Company, L.L.C.
a Kinder Morgan company

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Asset Summary	
Natural Gas Pipelines	~71,000 miles
US Nat. Gas Moved by KM	~40%
Working Gas Storage Capacity	700 Bcf

System Overview and Flows

Remains the same

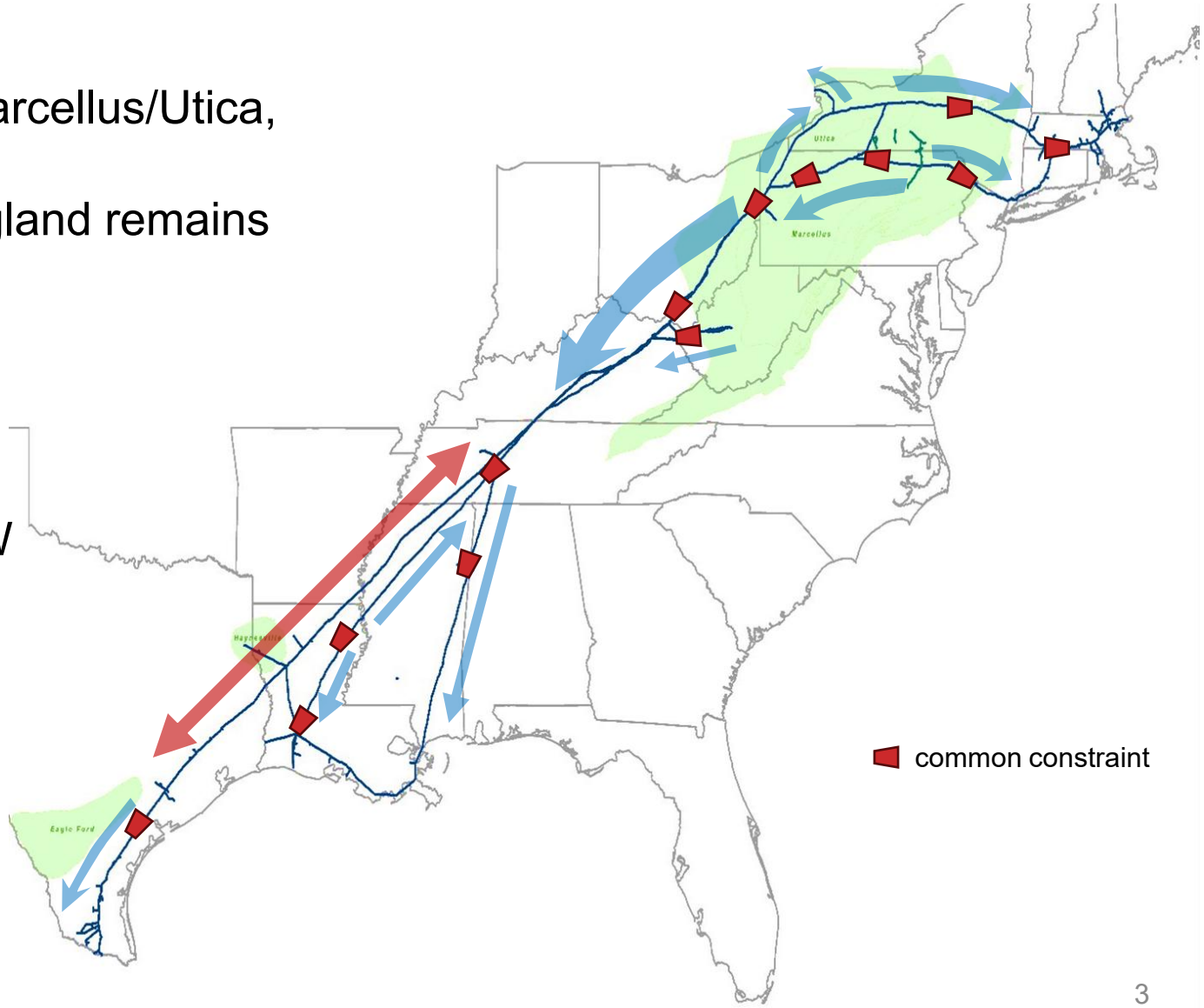
- High utilization moving gas from Marcellus/Utica, both South and East
- Traditional bottleneck into New England remains
- Steady exports to Canada

System Overview

- Peak throughput of 16.6 Bcf/d
- Flexible 134 BCF of storage
- Direct connected power 28,714 MW
- >500 firm transportation customers

Recent Trends

- Power growth – PJM and SERC
- Growing LNG exports



2026/2027 Operational Focus and Winter Readiness

Reliable Service – Stagecoach Gas Storage and Arlington Gas Storage reliability enhancements, maximize system flexibility, maintain critical spare parts inventory, monitor & measure performance, enable electronic monitoring of equipment health and performance

Quality Product & Services – Measurement accuracy (L&U) & gas quality monitoring, enhance measurement technician response times.

Scheduled Maintenance - Maintenance completed by November 1; compressor station protective devices, borescope inspections and water wash, calibration/testing, test run units (as applicable), pipeline and meter station maintenance, annual valve maintenance, auto-close checks, regulator and RV devices

Winter Weather Preparation - Inspect & test emergency equipment (e.g., generators, heaters, snow handling equipment), conduct contingency planning, place personnel at key compressor stations, and communicate and coordinate with local customers.

Gas Control Engagement - Daily Morning Call (area, division, system), Gas control to Gas control, Pre-winter meetings with NE customers

TGP NE Integrity Summary 2026

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Stats

- Segments inspected: 23
- Tools launched and received: 87
- Completed 45 anomaly digs and 31 DA projects
- 46 Digs scheduled for 2027
- 17 Segment inspections planned for 2027

We continue to look for innovative ways to reduce customer impact

- Dent fatigue life analysis
- Foreign crossing review, etc.
- Continued development of engineering analysis

Pipeline Outages and Planning

Pipeline Outage Drivers

- Pipeline Integrity Management
- Regulatory Requirements
- Planned compliance and hours-based maintenance, equipment upgrades
- Unplanned emergent maintenance
- Expansion capital project integration
- Storage semi-annual bottom hole pressure surveys and maintenance

Outage Planning Process

- Outage planning and coordination is a year-round process for current year and future years
- System utilization is increasing making it difficult to avoid impacts of major outages
- Communication is critical early and often
- Focused on continuous improvement



Tennessee Gas Pipeline Company Station 327, Hewitt, New Jersey. – October 2023

Winter demand - Looking back and ahead

- **Coldest Temps seen in mid/late January into early February (Winter Storm Fern)**
  - **System experienced all-time peak deliveries (14 of 15 highest delivery days)**
  - **Field Operations manned key locations**
  - **TGP experienced no customer pressure issues**
- **Strong Storage Withdrawals throughout winter season**
  - **Storage Fields performed as expected**
  - **Storage Inventory Levels were below the previous 5 year average at the end of this winter season.**
- **Overall TGP system performed well during the winter season**

2025/2026 Winter Summary – TGP System Overview

Weather Overview

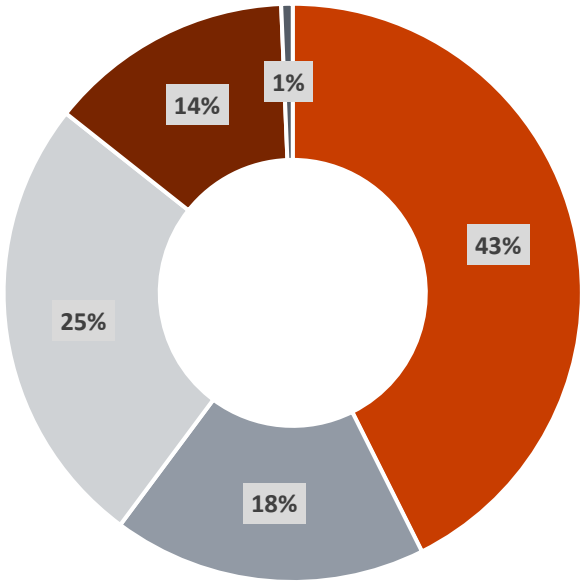
- Winter 2025/2026 colder and wetter than normal
- System experienced all-time peak deliveries (14 of 15 highest delivery days)

Throughput & Demand

- Average 11.4 MMDth/d (Nov-Mar)
- Peak Day 16.6 MMDth on January 31, 2026
  - LDC Demand: 2.19 MMDth/d
  - Power Demand: 1.71 MMDth/d

Winter Demand Breakdown (Avg Daily – 13.09 MMDth/d)

- Interconnects: 5.32
- LDC: 2.19
- LNG: 3.18
- Power: 1.71
- Industrial: 0.08

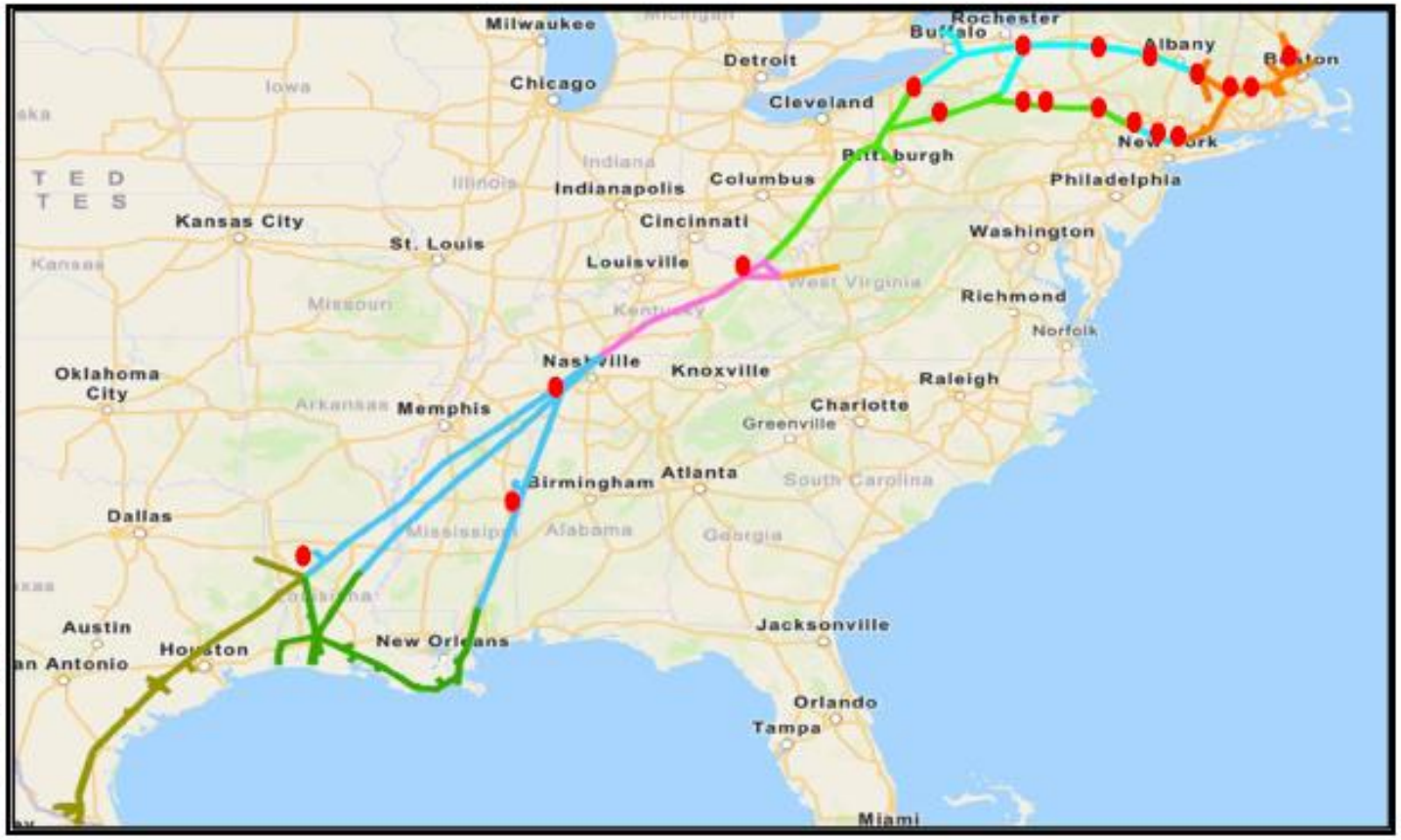


TGP WINTER 2025/2026

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Segment Constraints for Timely Cycle (November – March)

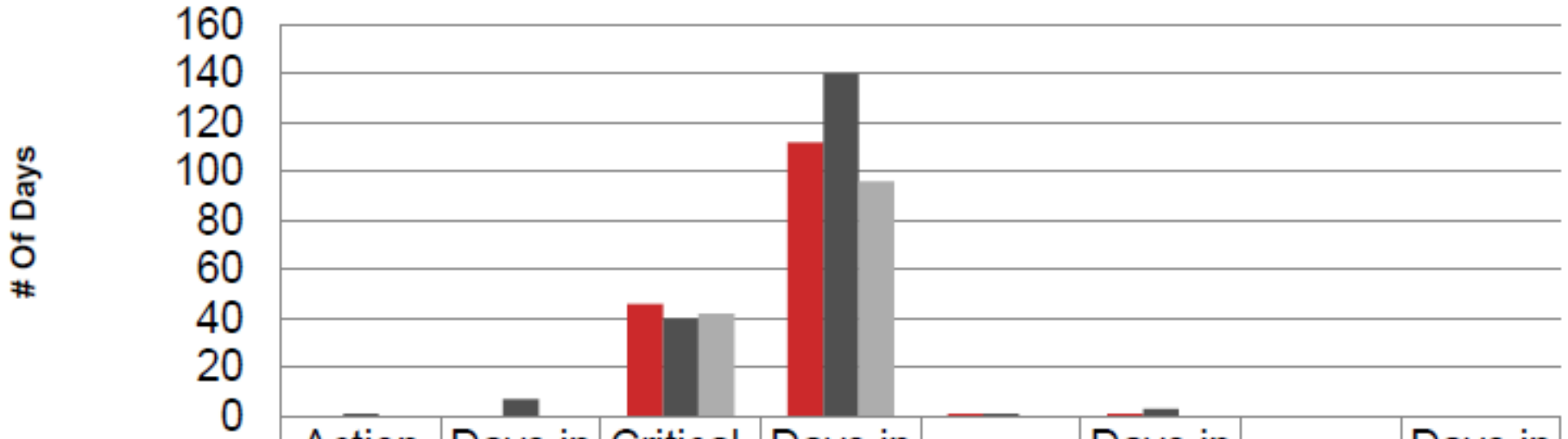
Segment	Location	Days Impacted
224	STA 224	143
245	STA 245	151
249	STA 249	151
261	STA 261Dis	127
299	HC Z5	151
284	STA 273	137
307	STA 307	151
314	MLV 314	151
315	STA 315	151
321	STA 321	151
336	MLV 336	150
324	420207	128
249	412181	117



TGP Winter Restrictions

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Winter Season OFOs – System Wide



	Action Alert	Days in Effect	Critical Day	Days in Effect	BA	Days in Effect	Hourly	Days in Effect
2023/2024	0	0	46	112	1	1	0	0
2024/2025	1	7	40	140	1	3	0	0
2025/2026	0	0	42	96	0	0	0	0

Excess Hourly Takes Warning in effect 72 days

Looking Ahead...

- **Enhanced Winter Preparedness Measures**
  Building on lessons from Winter 2025–2026, TGP is implementing targeted upgrades to valve automation, compressor station operations and cold-weather protocols to ensure uninterrupted service.
- **System Reliability and Capacity Optimization**
  Continued investment in pipeline integrity and flow assurance tools will support peak-day delivery needs across constrained Northeast corridors.
- **Customer-Initiated Meter Station Improvements**
  Our commitment to customer satisfaction is evident in our collaboration with LDCs and shippers. Together, we are modernizing metering infrastructure, improving data accuracy, and response times during high-demand periods.
- **Outage Planning and Real-Time Communication Enhancements**
  Strengthening outage coordination protocols and expanding digital communication platforms to ensure timely updates and transparency with our transportation customers and point operators.

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Thank you!

