IROQUOIS GAS TRANSMISSION SYSTEM LP
NGA PRE-WINTER BRIEFING

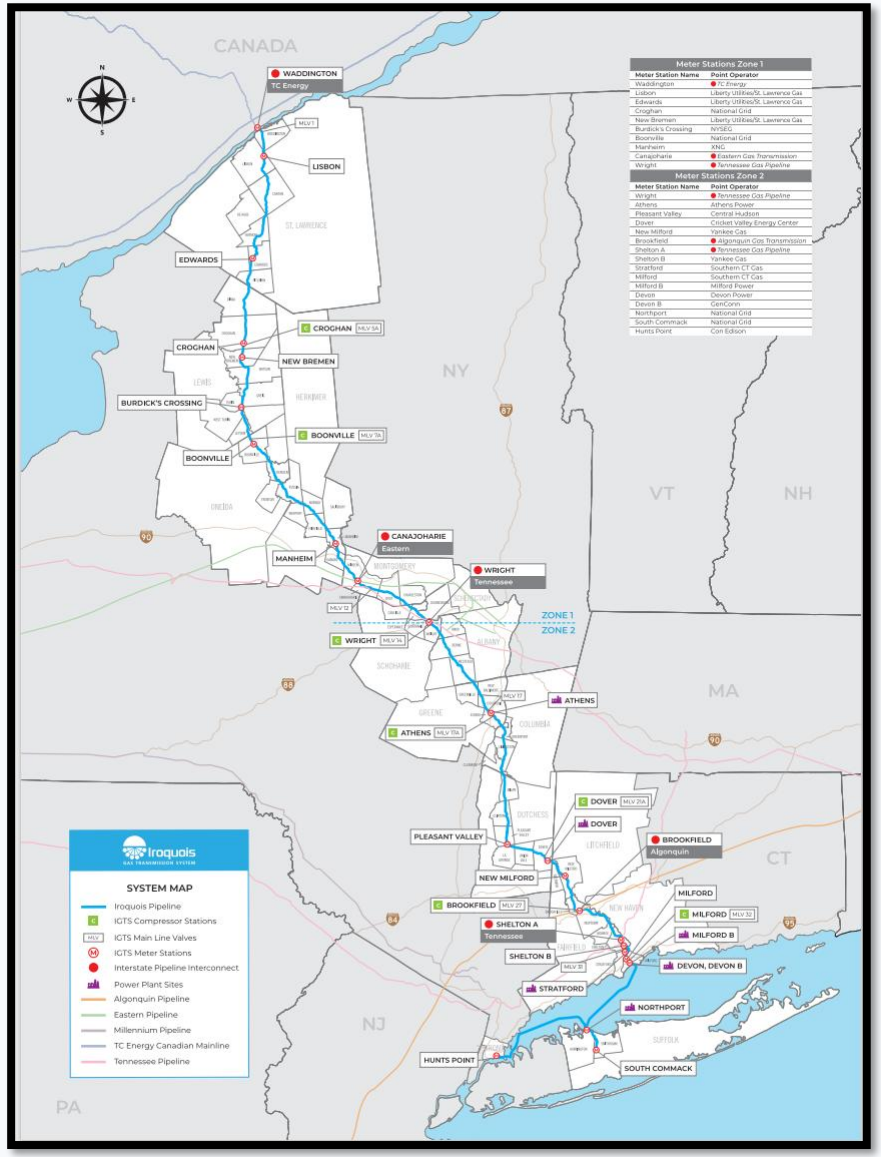


November 9, 2026

Christopher K. Stutz

Director, Commercial

Iroquois Gas Transmission System



Ownership
- BHE GT&S LLC = 50%
- TC Energy = 50%

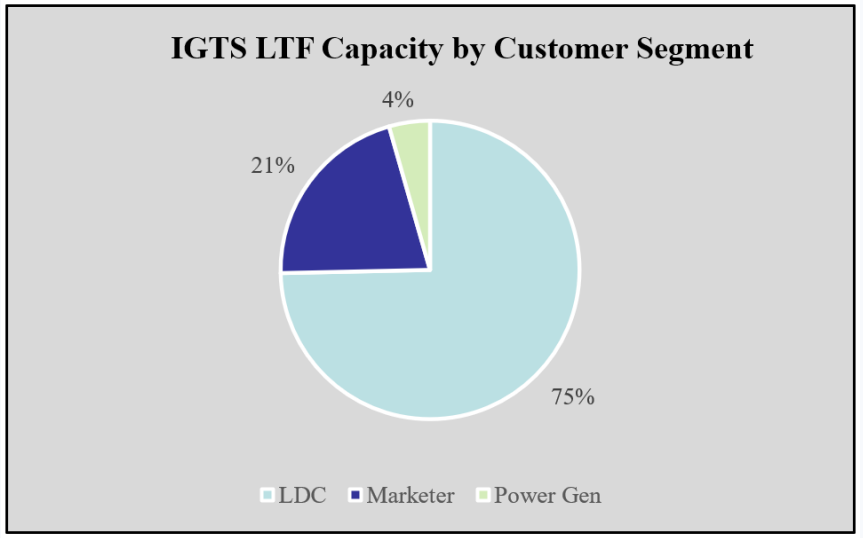
Iroquois System Overview
- Commenced operations in 1991
- Headquarters located in Shelton, CT
- 24/7 Gas Control monitoring
- Remote-operated valve sites, meters, and compressor stations
- Extensive aerial, ground, and in-line inspection programs

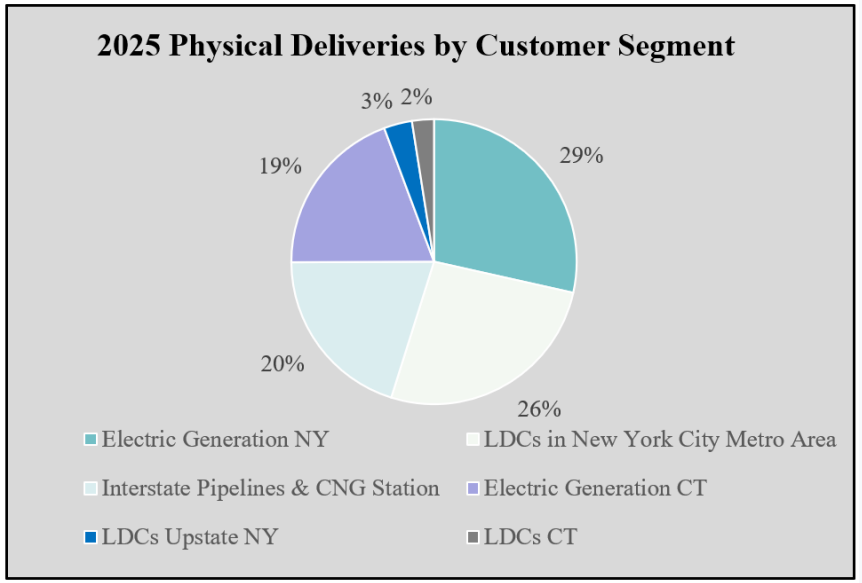
Physical Receipt Capability
- TC Energy = 1,195 MDt/d
- XNG = 50 MDt/d
- EGT&S = 92 MDt/d
- AGT = 390 MDt/d

Piping
- 414-mile of 30” and 24” pipeline
- MAOP = 1440 psig

Pipeline Interconnects
- TC Energy
- EGT&S
- TGP (200 and 300 lines)
- AGT

Compressor Stations
- 7 sites
- 115,900 HP

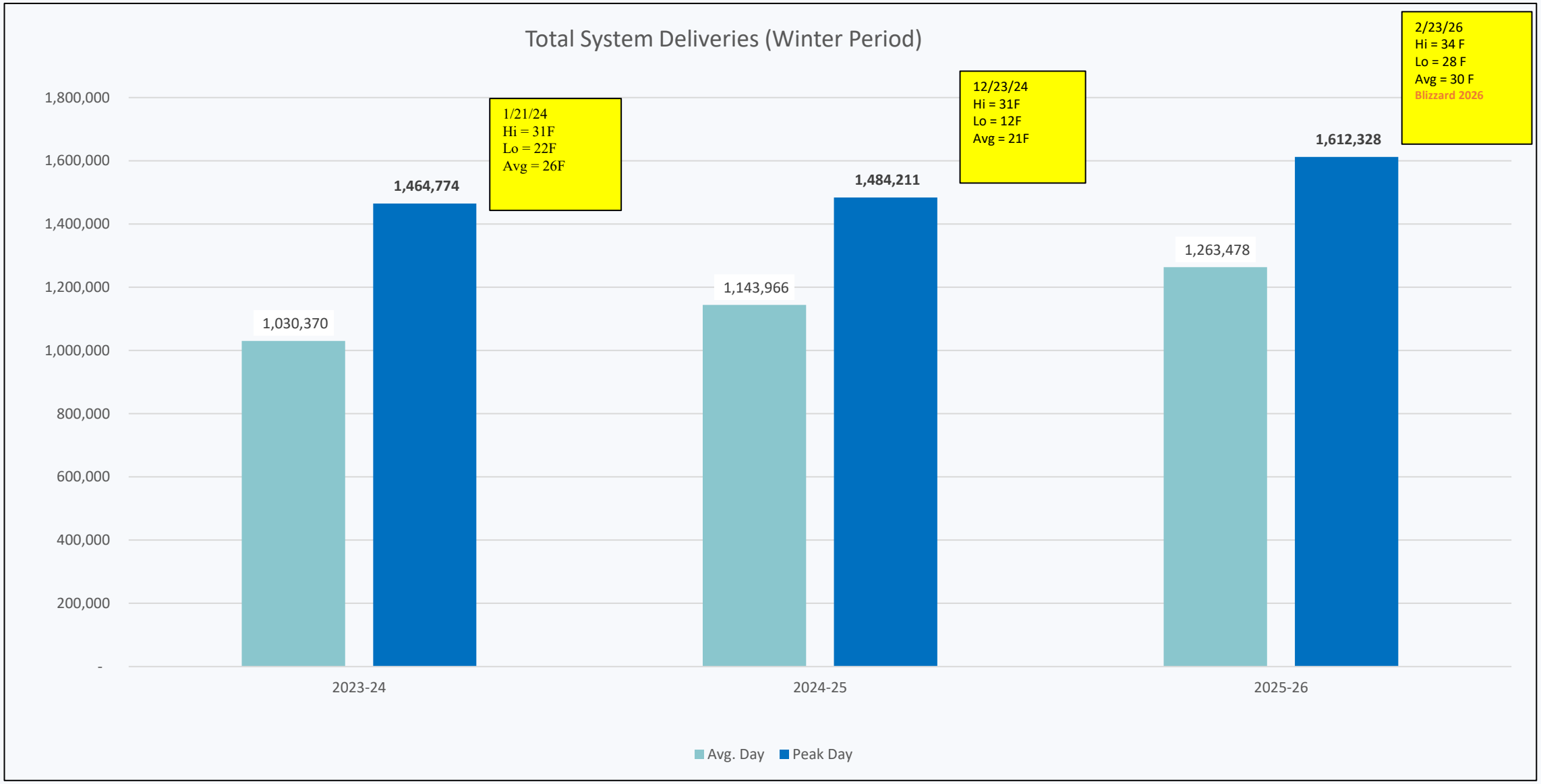




Historical Peak Physical Deliveries (Dt/d)

	Location	Dt/d	Date
Supply Points	Waddington	1,221,545	2/06/15
	Canajoharie	140,906	6/24/23
	Brookfield	432,790	11/07/17
	Waddington/Canajoharie/Brookfield	1,635,436	01/21/26
TGP	Wright TGP	466,871	2/06/25
	Wright & Shelton TGP	550,169	2/06/25
LI & NYC	South Commack	567,215	1/21/25
	South Commack & Northport	728,909	1/29/26
	Hunts Point	356,830	1/20/09
	Northport/South Commack/Hunts Point	860,927	2/07/10
	Total Physical Deliveries – All Meters	1,612,328	02/23/26

Winter Operations



Winter Operations 2025/2026

November 1, 2025 – March 31, 2026

Physical Receipts:

Waddington = 135,255,389 Dth

- Peak Day = 1,178,782 Dth (1/12/26)

Canajoharie = 13,345,008 Dth

- Peak Day = 123,155 Dth (12/23/25)

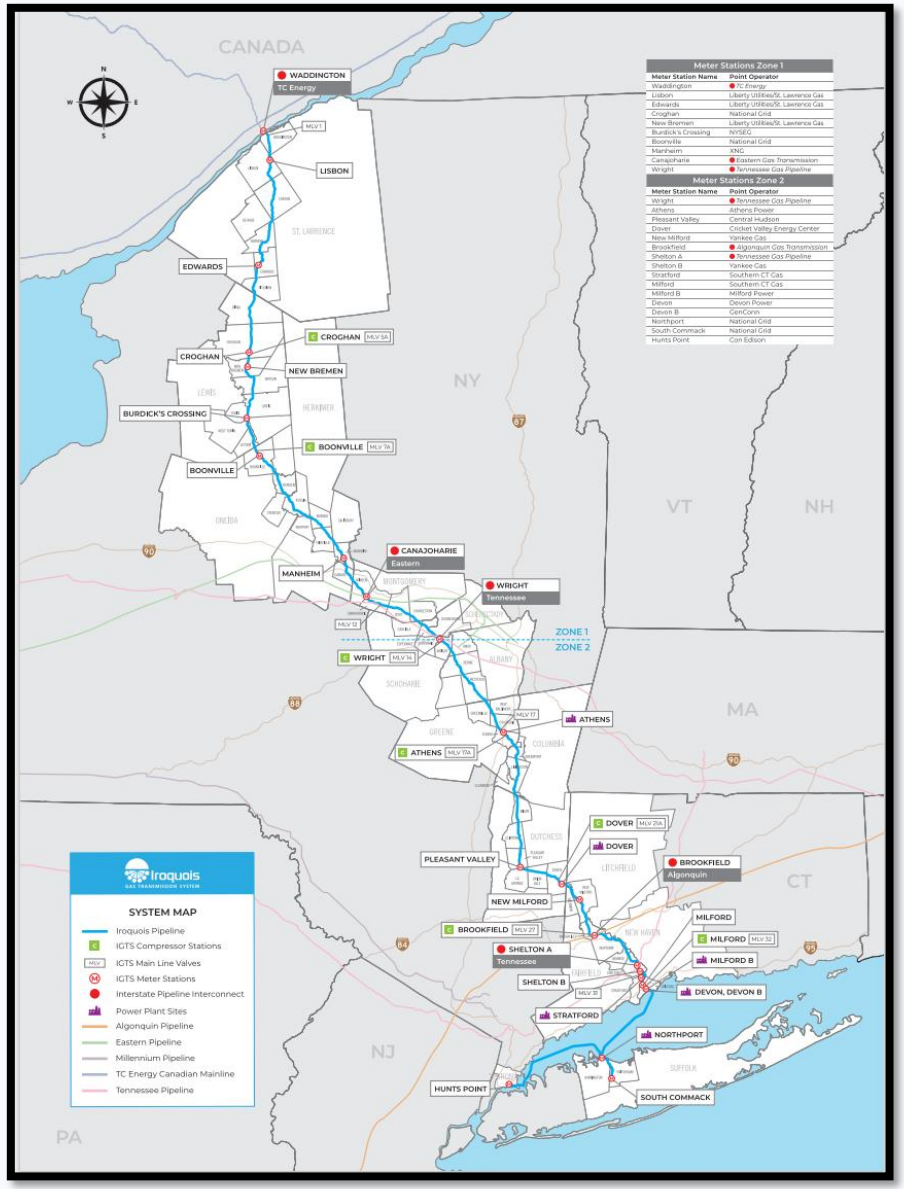
Brookfield = 43,811,579 Dth

- Peak Day = 415,556 Dth (12/19/25)

Physical Deliveries:

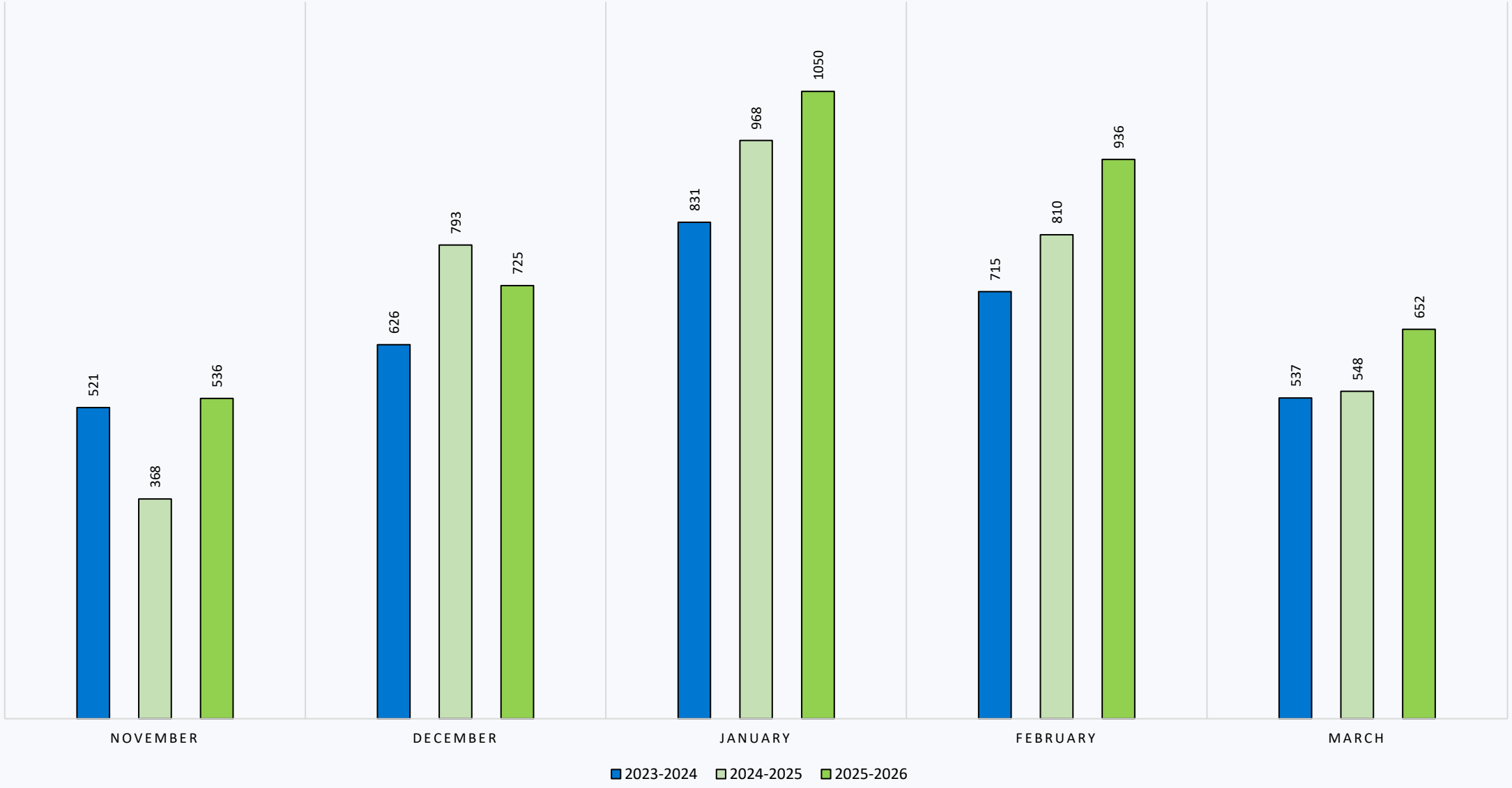
Total System Deliveries = 190,785,110 Dth

- Peak Day Delivery = 1,612,328 Dth (02/23/26) (All Time Record)

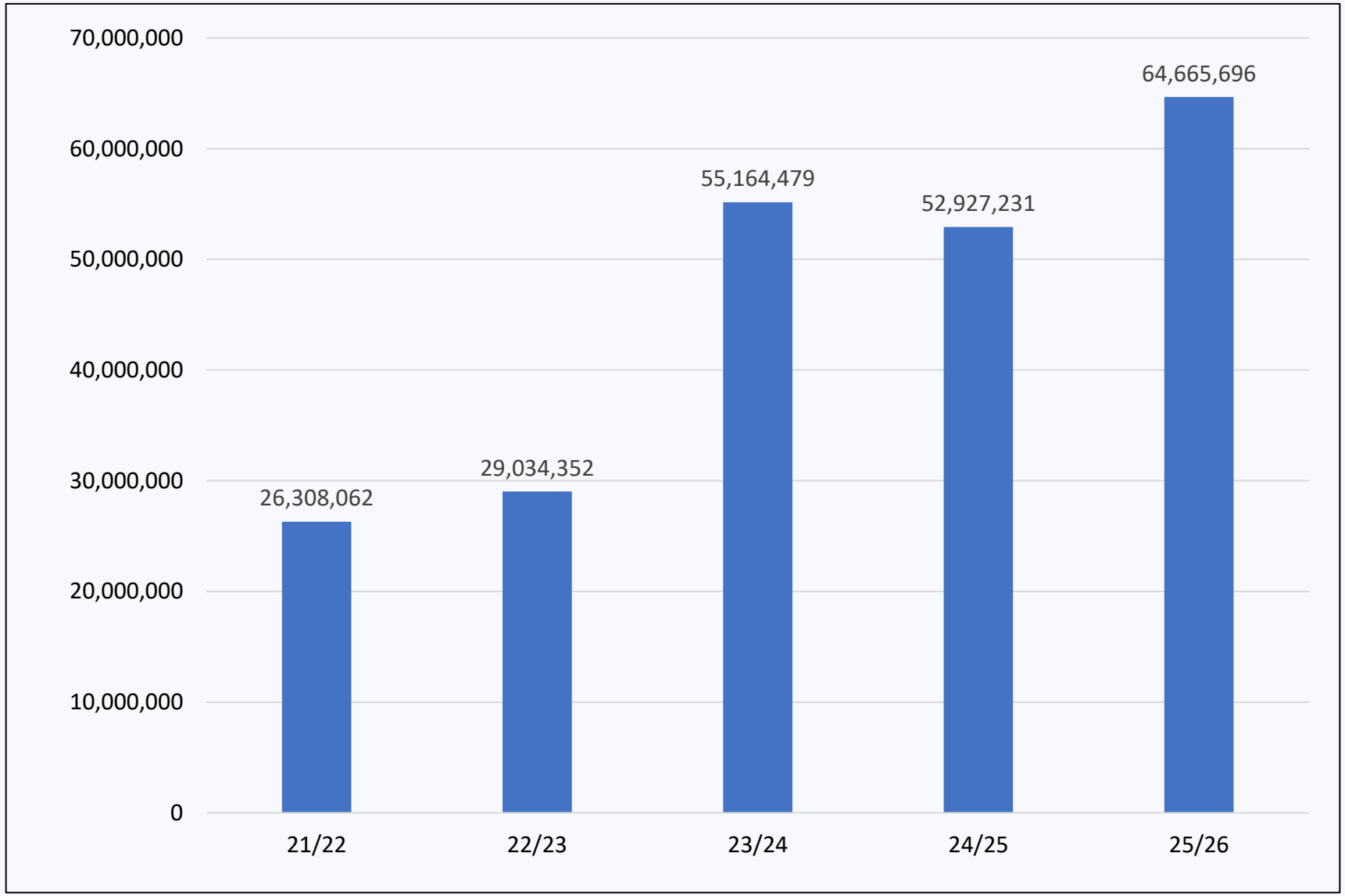


Total HDD Winter (Nov-Mar) Comparison

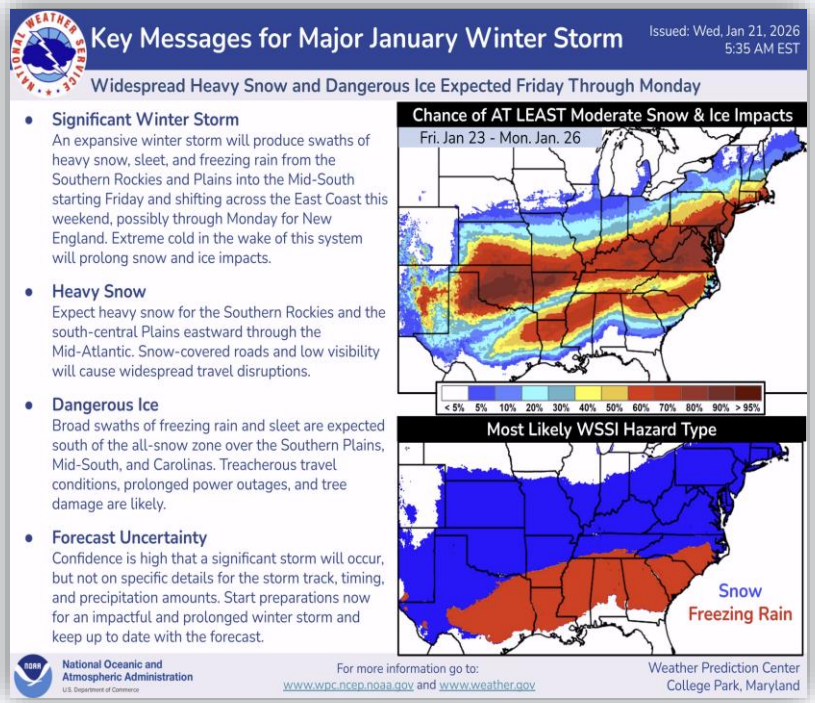
(New York, NY)



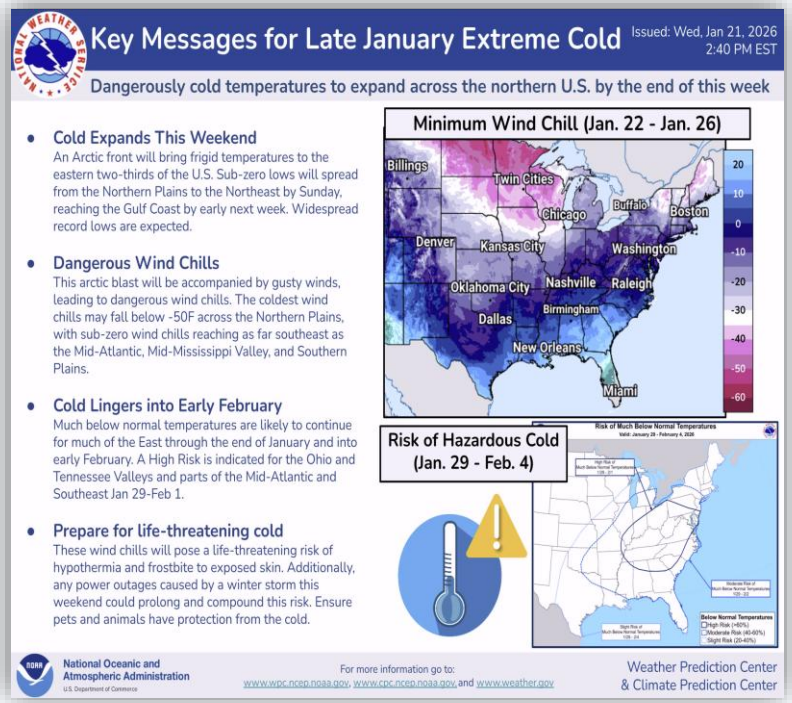
Total Winter Generation Volumes by Year (Dth)

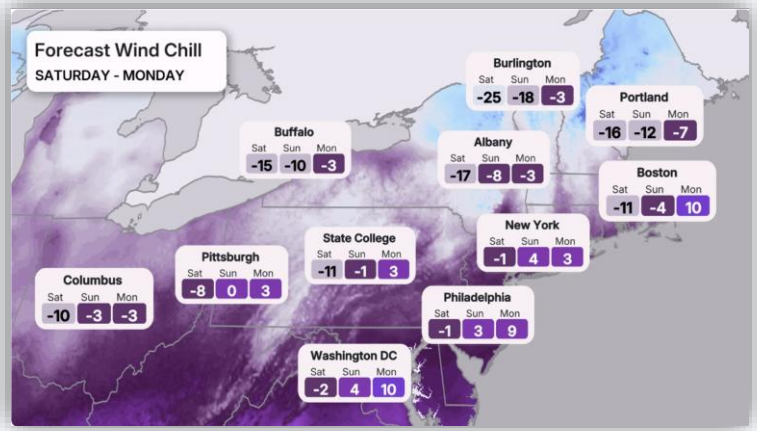


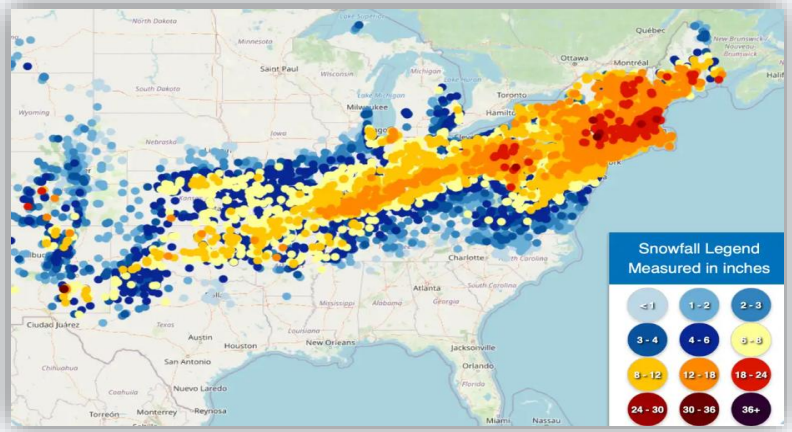
January 2026 Winter Storm Fern and Cold Weather Event



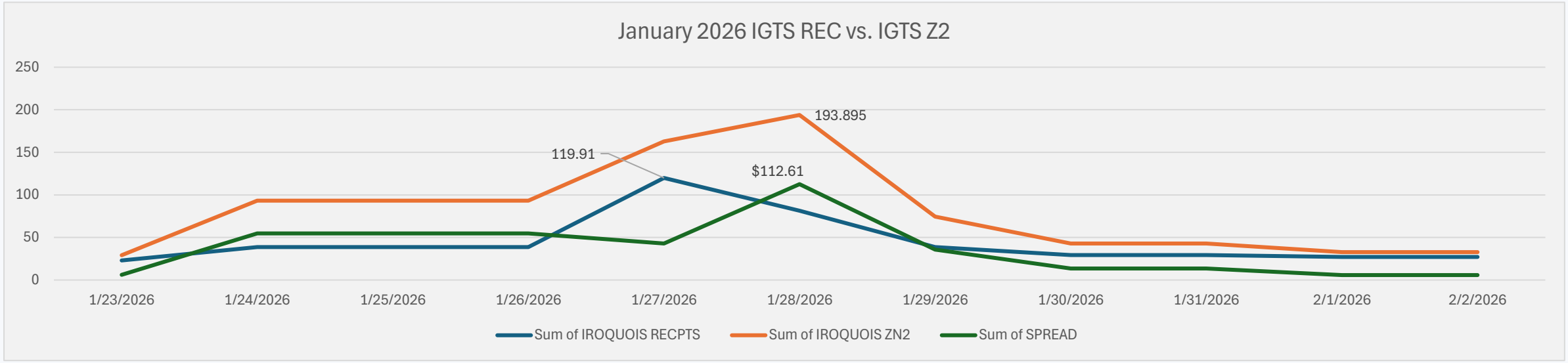
Category	Order 202-26-03 (ISO-NE)	Order 202-26-08 (NYISO)
Region	ISO-NE (CT, MA, RI, VT, NH, ME)	NYISO (NYCA)
Issued	Jan 25, 2026	Jan 26, 2026
Expiration	Jan 31, 2026	Feb 2, 2026
Weather Driver	Winter Storm Fern	Winter Storm Fern
Authority	FPA §202(c)	FPA §202(c)
Authorization	Dispatch of specified units; permit flexibility	Dispatch to max output; permit flexibility
Environmental Limits	Reliability-only; daily reporting; offsets required	Reliability-only; daily reporting; offsets required
Ability to Add Units	Yes, with DOE notice	Yes, with DOE notice

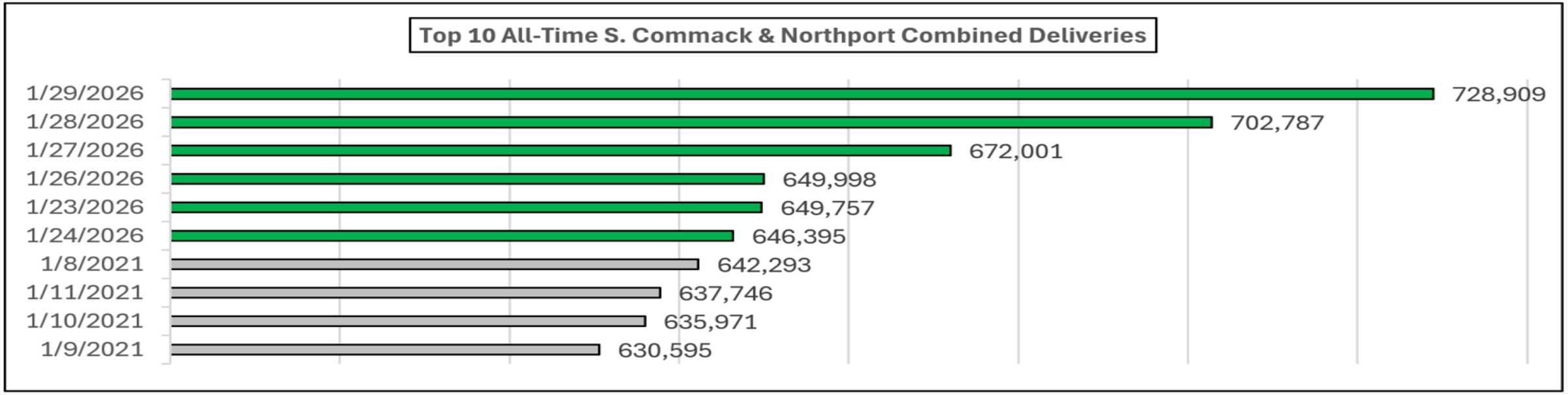






January 2026 Winter Storm Fern and Cold Weather Event





Summer 2026 Operations Review
(June 1- September 1)

Physical Receipts:

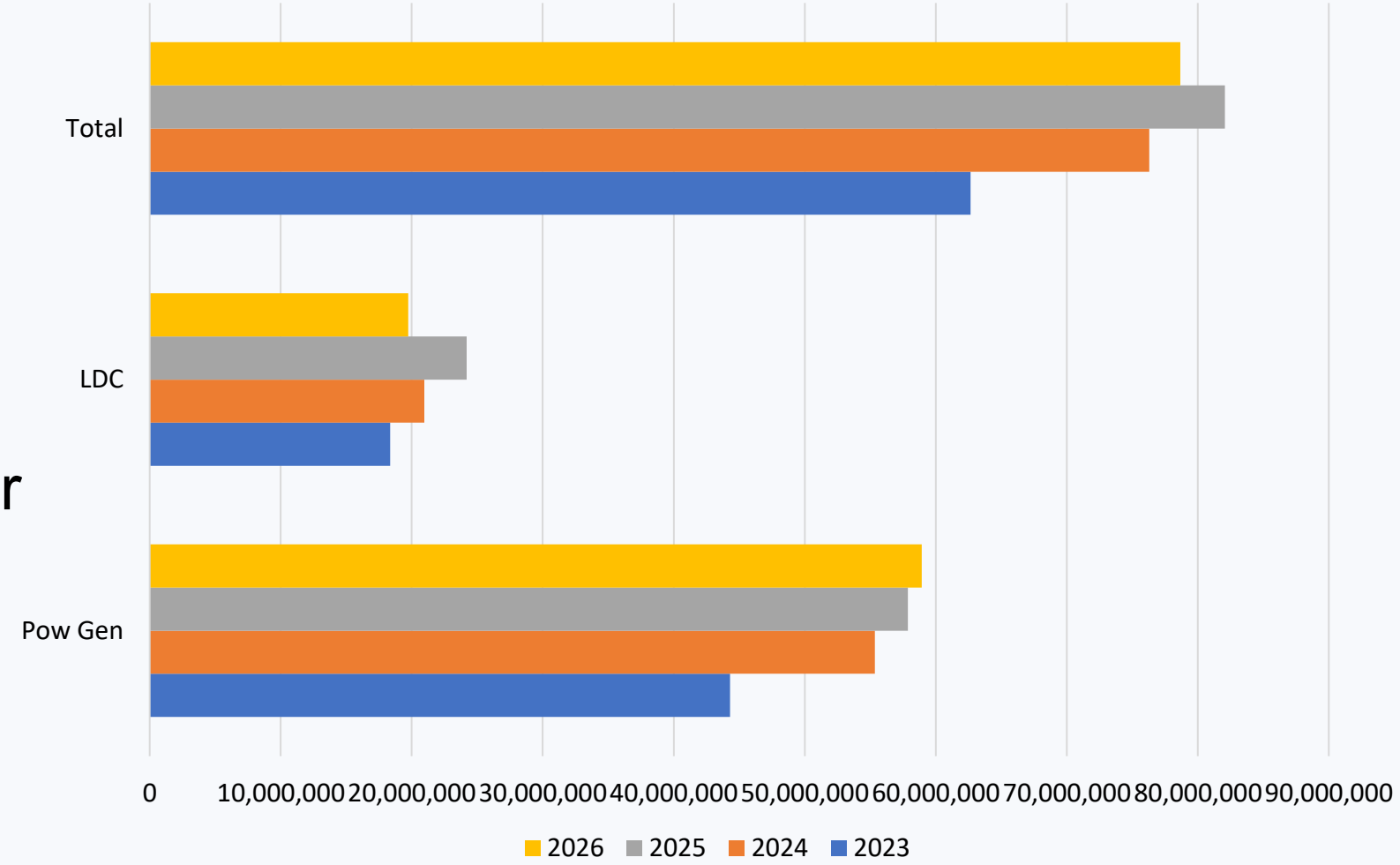
- Waddington = 38,317,657 Dth
  Peak Day = 1,064,024 Dth (8/6/26)
- Canajoharie = 8,263,804 Dth
  Peak Day = 102,939 Dth (7/29/26)
- Brookfield = 33,143,948 Dth
  Peak Day = 402,413 Dth (7/25/26)

Physical System Deliveries:

- Total Deliveries = 79,465,039 Dth
- Peak Day Delivery = 1,449,158 Dth (7/14/26)
- Avg. Daily Delivery = 863,750 Dth

Summer Operations Update by Year

- Brookfield AGT interconnect at capacity.
- Near or at capacity through MLV 14 on peak days.
- LDC deliveries decreased as compared to summer 2025.
- Power Generation deliveries increased as compared to summer 2025.



Key Winter Takeaways

- Winter Preparation – Annual maintenance and winter preparations complete.
- Increased Generation Demand - Higher generation loads during periods of increased cold weather demand
- Unratable Takes - Increased risk of unratable takes during challenging operating conditions resulting in increased issuance of OFOs.
- Price Volatility - Significant fluctuations in gas pricing during periods of high demand.
- Capacity Constraints - Significant capacity constraints impacting system flexibility and deliverability.