

Smart Solutions for Natural Gas Customers

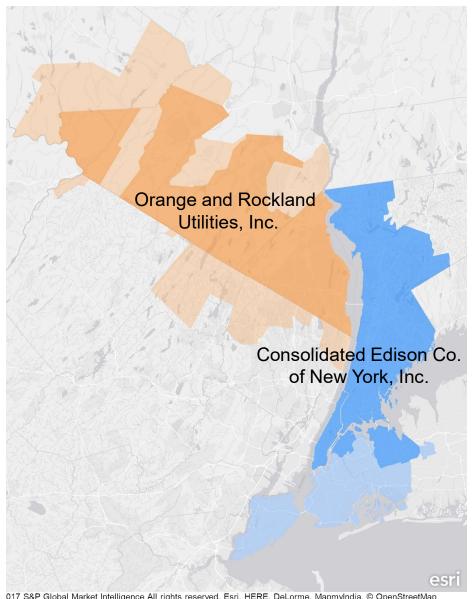




Our Service Territories

Con Edison of New York (Con Edison) Orange and Rockland (O&R)

- 3.6 million electric customers
- 1.2 million gas customers
- 1,600 steam customers

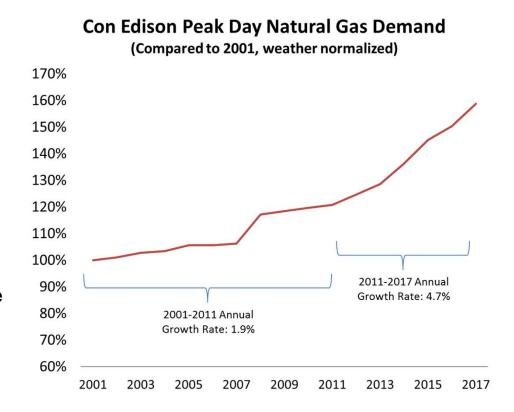


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Need for Smart Solutions

- Peak demand is growing quickly
 - 30% growth in demand since 2011
 - Expect 20% growth in next 20 years
- Additional supplies are needed to meet future gas peak demand
- We sought non-pipeline solutions to meet several goals:
 - Continue environmental progress
 - Identify alternatives to new gas pipeline
 - Reduce use of short-term, delivered natural gas services





Smart Solutions for Natural Gas Customers

- Solution 1: Enhanced Gas Energy Efficiency Program
 - Implementation Plan filed March 2018
- Solution 2: Gas Demand Response Program
 - Implementation Plan (Pilot) filed April 2018
- Solution 3: Gas Innovation Program
 - RFP second quarter 2018
- Solution 4: Market Solicitation for Non-Pipeline Solutions
 - RFP released December 15, 2017; responses received March 1, 2018
- Solution 5: Parallel Planning for Traditional Pipeline Solution

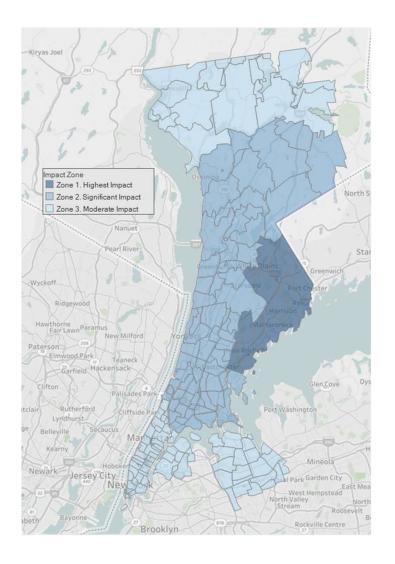
Read Con Edison's Smart Solutions for Natural Gas Customers filings:

http://documents.dps.ny.gov/public/MatterManagement/CaseMaster.aspx?MatterCaseNo=17-G-0606&submit=Search



Non-Pipeline Solutions RFP Overview

- RFP Issued December 15, 2017
 - Invited peak demand reduction and *local* gas supply proposals providing:
 - Constraint relief in Lower Westchester, Bronx
 - Enforceable 5+ year commitments (3+ for DR)
 - Modeled on Con Ed's Non-Wires process
 - Goal: >100,000 Dth/Day of relief by 2023-24
 - Expected Budget: >\$100 million per year
- Received 28 proposals on March 1, 2018
 - Includes demand and supply-side measures
 - Evaluation criteria include benefits and costs, project risk, and community impacts
 - Expect to file budget request later this year





Non-Pipeline Solutions RFP Key Elements

Major parameters

- Proposals must utilize commercially-proven technologies
- Demand-side measures cannot involve switching to oil or propane
- Supply-side measures must be directly connected to Con Edison's gas system
- RFP excluded use of pipelines or LNG shipping terminals

Functional requirements:

- Net reduction in peak day load or increase in local supply over 24 hours
- Availability on the 5 coldest days of each winter (incl. at least 3 consecutive days)
- Minimum proposal size of 25 Dt/day, with more than 250 Dt/day preferred



Non-Pipeline Solutions RFP

Responses

Summary

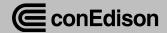
- Numerous strong demand-side and supply-side proposals received
- Most of proposed relief is supply-side, esp. CNG/LNG deliveries by truck

Demand-Side (16 proposals)

- Includes energy efficiency, demand response, air and ground-source heat pumps
- Customer segments include large and small residential, low-income, government agencies, and large and small commercial/industrial
- Would substantially grow Con Edison's demand-side programs

Supply-Side (12 proposals)

- Proposals include CNG/LNG trucking, LNG liquefaction/storage, and biogas
- Significant siting and permitting hurdles in many cases



Non-Pipeline Solutions RFP Cost Recovery

Awaiting NY PSC approval of cost recovery and incentive mechanisms:

- Non-traditional solution investments deferred as regulatory assets –
 i.e., recovered over a 10-year period with carrying charges applied
- Any net savings realized under the Non-Pipeline Solutions RFP would be shared 30%/70% by Con Edison and its customers
- Pipeline development costs (cancellation or project termination fees) recoverable through existing monthly surcharge mechanism



For More Information ...

Visit Con Edison's Non-Pipeline Solutions Webpage:

https://www.coned.com/en/business-partners/business-opportunities/non-pipeline-solutions

