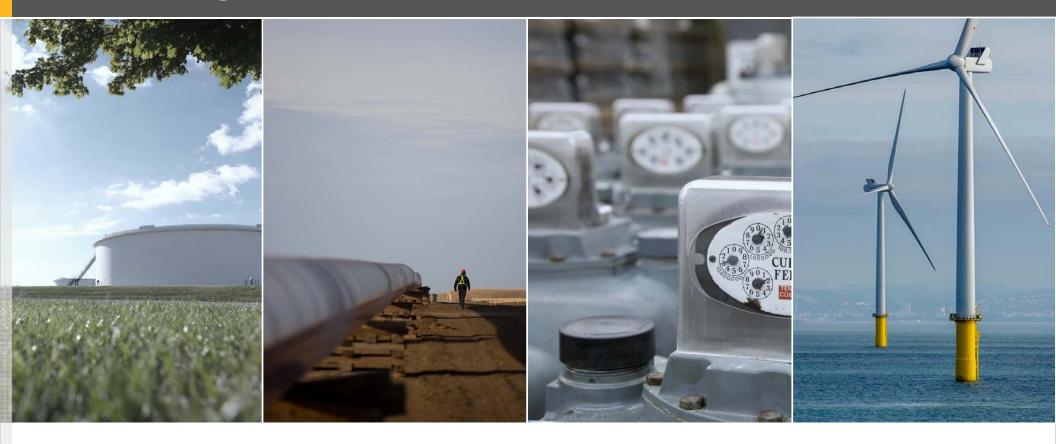
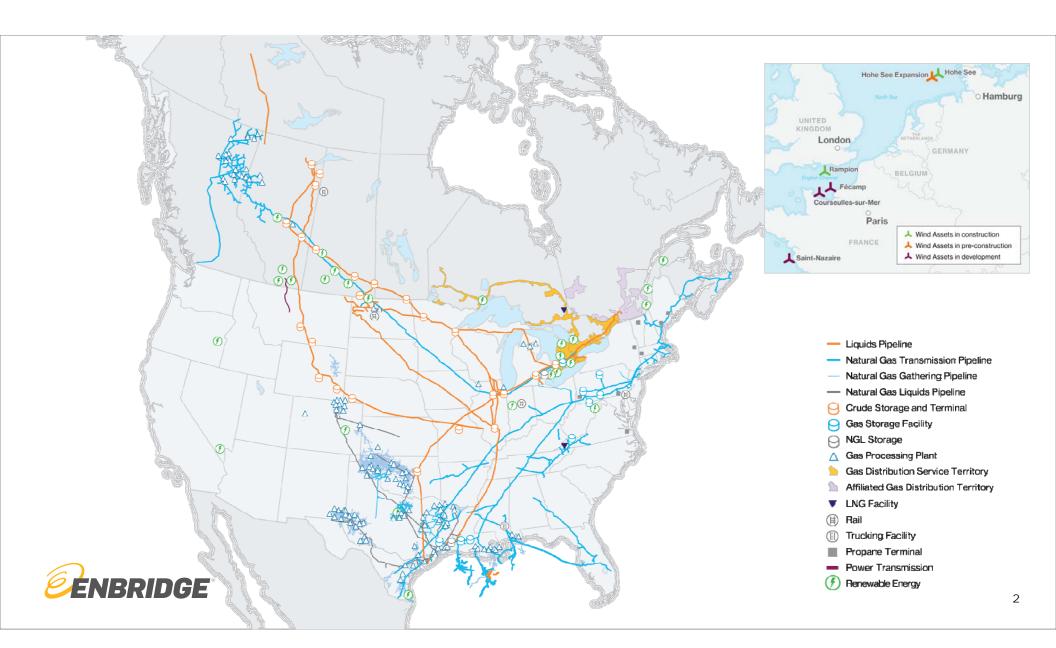
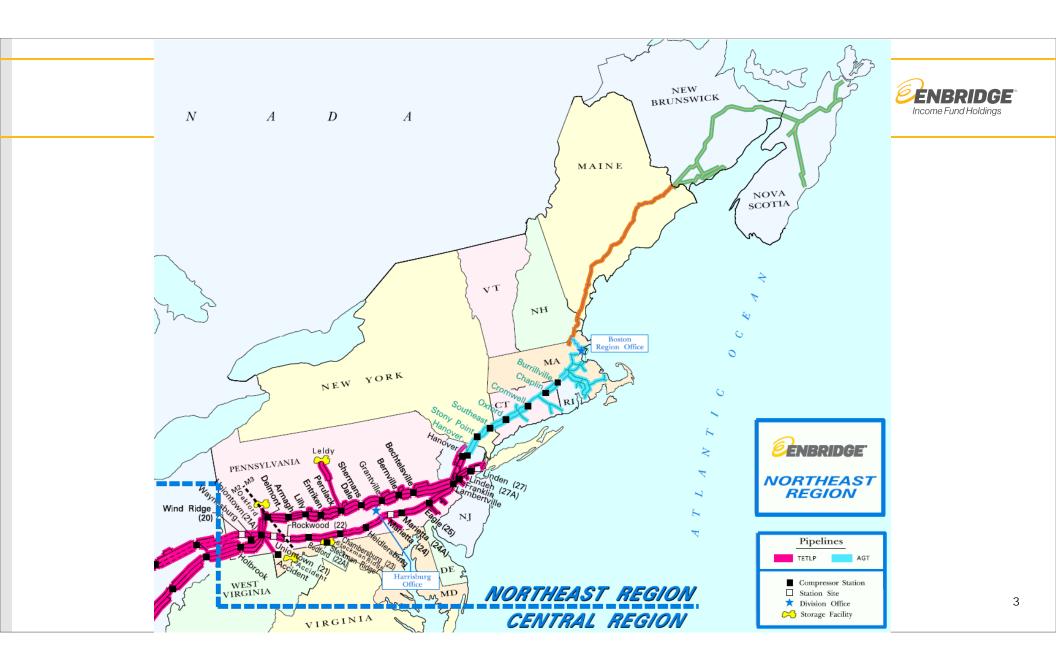
NGA Regional Market Trends Forum





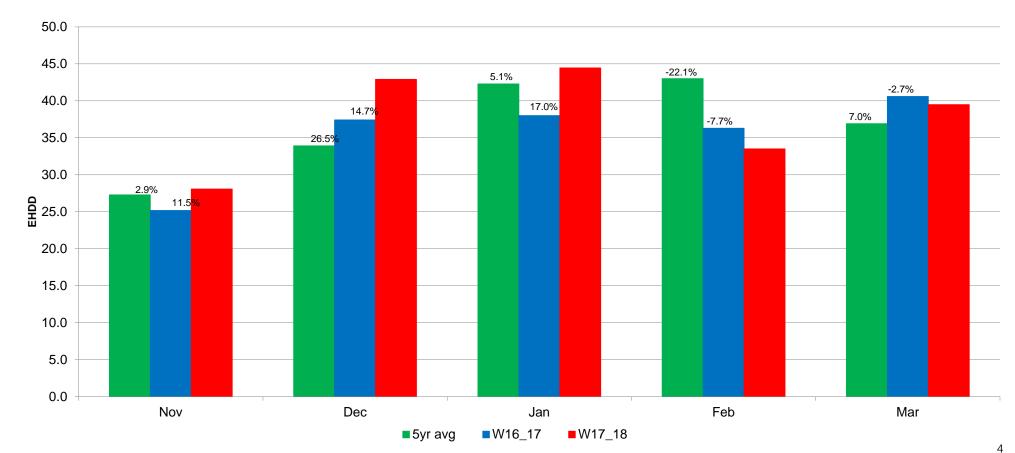
Mike Dirrane May 3, 2018





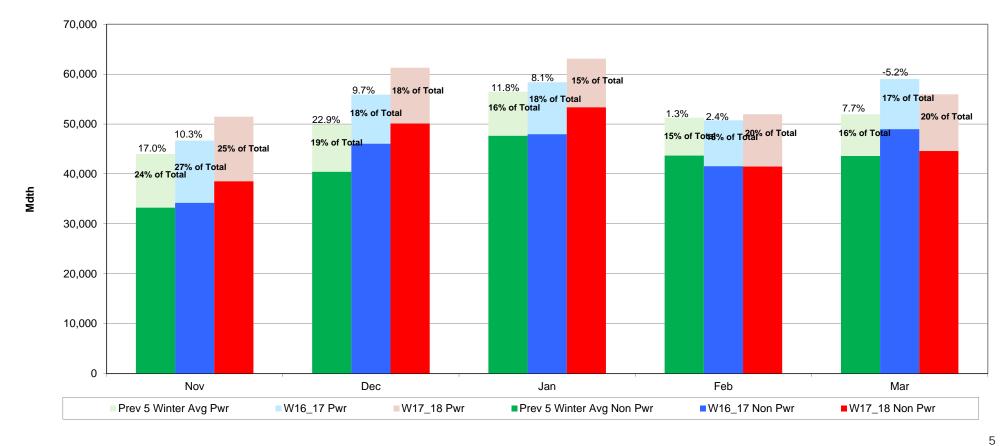


Boston Daily Average EHDD



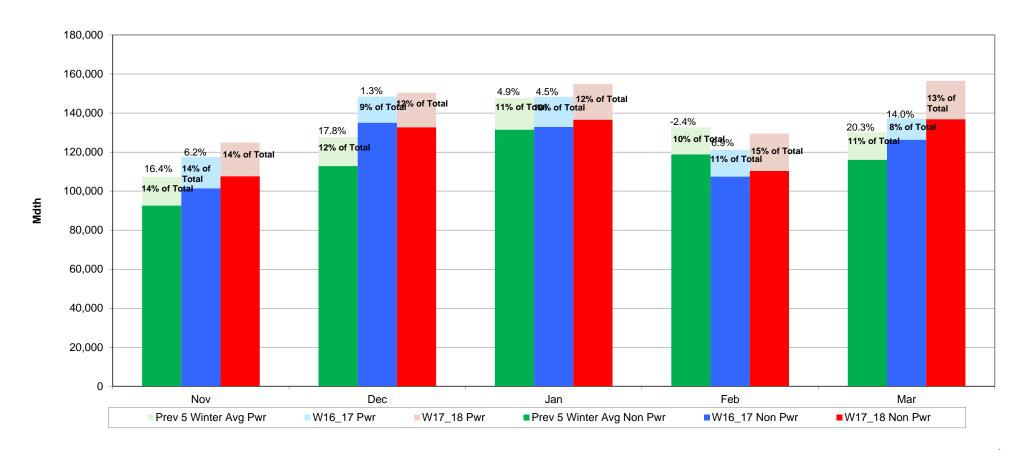
Algonquin Gas Transmission Monthly Deliveries





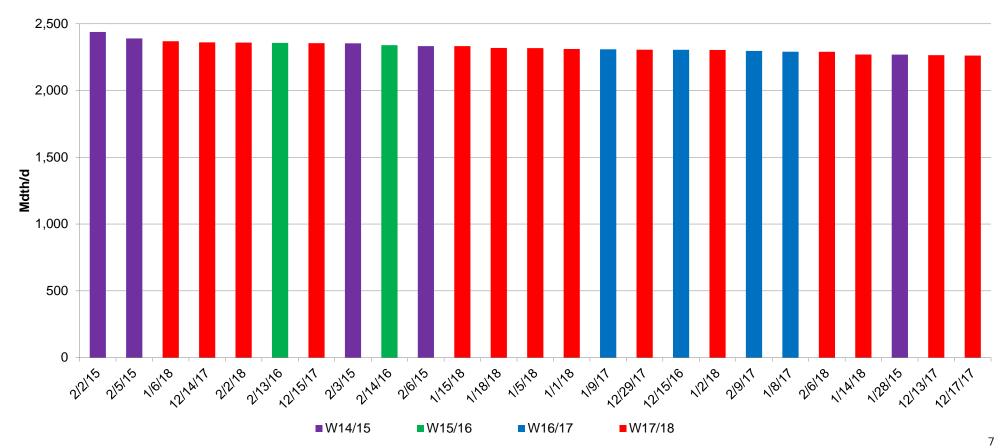
Texas Eastern Transmission, L.P. Northeast Market Area Monthly Deliveries





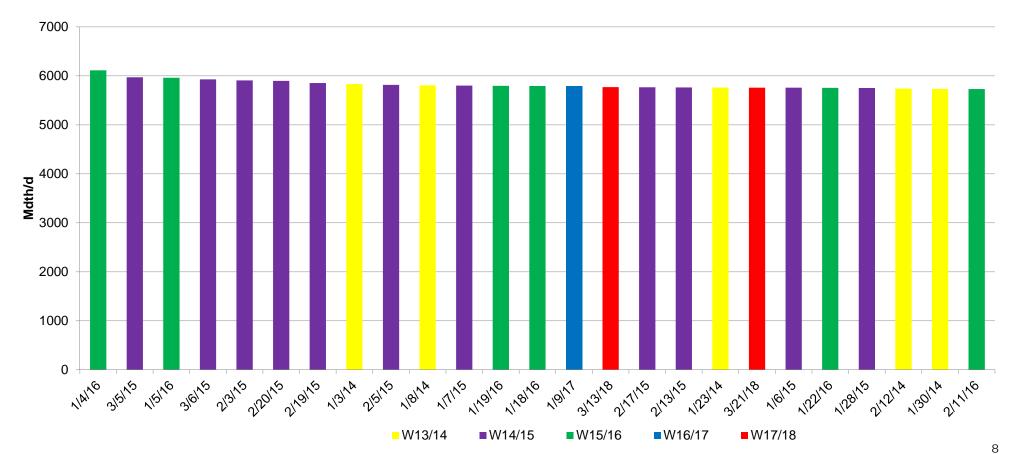
Algonquin Gas Transmission Top 25 Days





Texas Eastern Transmission, L.P. Northeast Market Area Top 25 Days







Supply Diversity - Algonquin

| | Nov 14 - Mar 15 | Nov 15 - Mar 16 | Nov 16 - Mar 17 | Nov 17 - Mar 18 |
|------------------|-----------------|-----------------|-----------------|-----------------|
| Texas Eastern | 474 | 397 | 672 | 650 |
| Tenn Mahwah- AGT | 228 | 212 | 237 | 267 |
| Tenn Mahwah- TE | 667* | 663* | 660* | 663* |
| Transco | 8 | 16 | 7 | 43 |
| Columbia | 51 | 42 | 56 | 54 |
| Iroquois | 0 | 10 | 0 | 0 |
| Millennium- AGT | 670 | 634 | 671 | 709 |
| Millennium- TE | 56* | 50* | 62* | 40* |
| West End Supply | 1,431 | 1,311 | 1,643 | 1,723 |
| Maritimes | 117 | 38 | 33 | 37 |
| Distrigas | 62 | 38 | 7 | 25 |
| Tenn - Mendon | 162 | 157 | 139 | 143 |
| Excelerate | 18 | 16 | 0 | 0 |
| East End Supply | 359 | 249 | 179 | 205 |

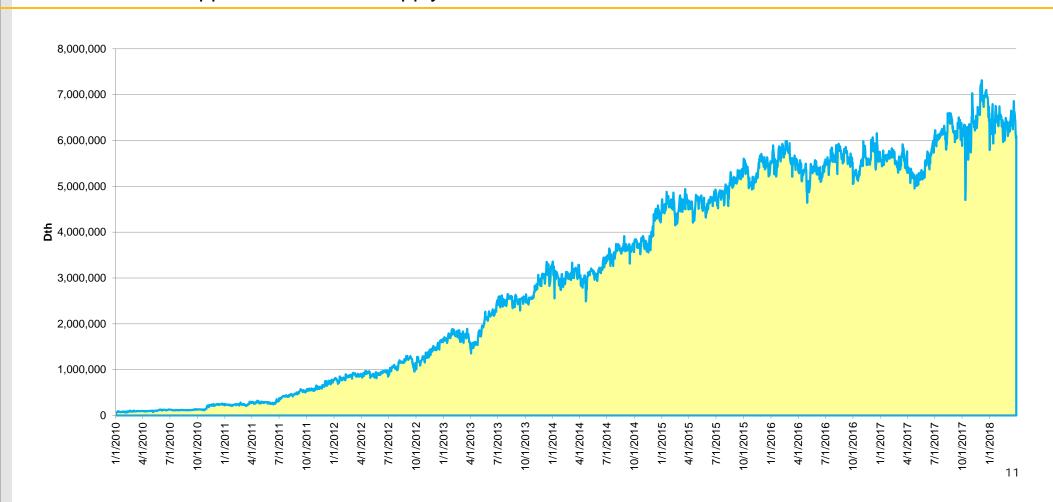


Texas Eastern Transmission, L.P. Supply Diversity (MDth/d)

| | Nov 14 - Mar 15 | Nov 15 – Mar 16 | Nov 16 – Mar 17 | Nov 17 – Mar 18 |
|--|-----------------|-----------------|-----------------|-----------------|
| TE Marcellus Production | 4,148 | 5,273 | 5,294 | 6,240 |
| REX - Clarington | 0 | 2 | 1 | 4 |
| Lebanon Area (ANR, PEPL, REX, TX Gas) | 373 | 367 | 302 | 297 |
| TETLP Mainline (traditional) | 1,347 | 1,151 | 1,239 | 1,393 |
| 24" from Access Area | 1 | 0 | 0 | 0 |
| 30" from Access Area | 23 | 0 | 0 | 0 |
| NJ/NY Hanover | 248 | 315 | 82 | 70 |
| TETLP Market Zones Supply | 6,140 | 7,108 | 6,918 | 8,004 |

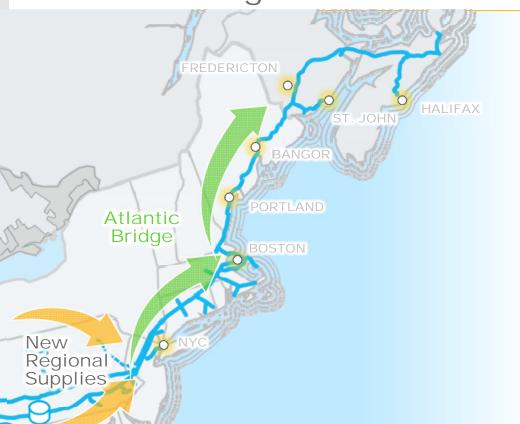


Texas Eastern Appalachian Shale Supply Growth



Incremental deliveries to New England and Atlantic Canada Atlantic Bridge





oject Scope:

- ~135 MMcf/d expansion of the Algonquin and Maritimes Pipelines
- CapEx: \$500MM

istomers:

 Various local distribution companies in New England and Atlantic Canada

oject Status:

- Pre-filed with FERC Jan 2015
- Filed FERC application Oct 2015
- Received FERC certificate Jan 2017
- Placed 40 MMcf/d into service Nov 2017
- Phase II In Service 4Q18

Connecting abundant gas supply to northern New England and Atlantic Canada markets

Linking supply to growing markets Northeast Expansions on Texas Eastern





In Execution

- PennEast 1,100 MMcf/d greenfield project connecting Northeast Pennsylvania supply with New Jersey and New York markets; in-service 2019
- Lambertville East 60 MMcf/d expansion; in service 2H19

In Development

- Marcellus to Texas Eastern Pennsylvania supplies to Mid-Atlantic and Midwest markets
- Philadelphia Market opportunities for industrial and exports
- Power Generation and Regional Market Expansions

Delivering Appalachian supply to growing industrial, LDC, and power market in Northeast

Delivering prolific supply to premium markets NEXUS





Project Scope

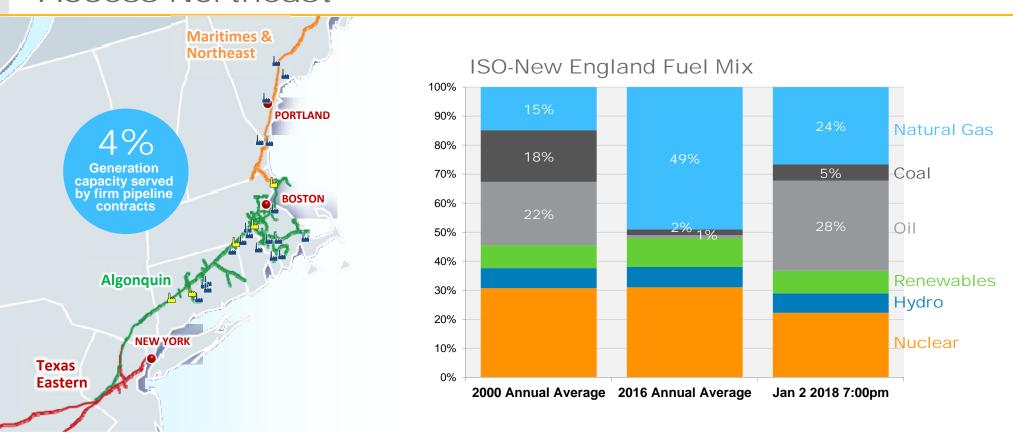
- 257 miles of greenfield pipe, moving
 1.5 Bcf/d of Marcellus gas to markets in Ohio, Michigan and Ontario
- Provides a diverse, competitive supply of natural gas to markets along the route

Project Status:

- Filed FERC application Nov 2015
- Received FERC certificate Aug 2017
- In-service 3rd quarter 2018

Meeting region's fuel security needs Access Northeast





Connected to 60% of New England's gas fired plants, Enbridge is positioned to supply power generation

Challenging Execution Environment in Northeast



Cold snap drives gas prices, rekindles pipeline debate

Turns out wind and solar have a secret friend: natural gas

New York Rejects a Natural Gas Pipeline

New Hampshire's path toward 100% renewable energy by 2040

Texas Eastern Pipeline to Lower
Manhattan has saved New Yorkers
\$500 million from Nov 2013 to Oct 2016

Environmentalists Stage Sit-In At Governor's Office over Natural Gas Infrastructure

Anti-fossil fuel contingent louder than natural gas proponents