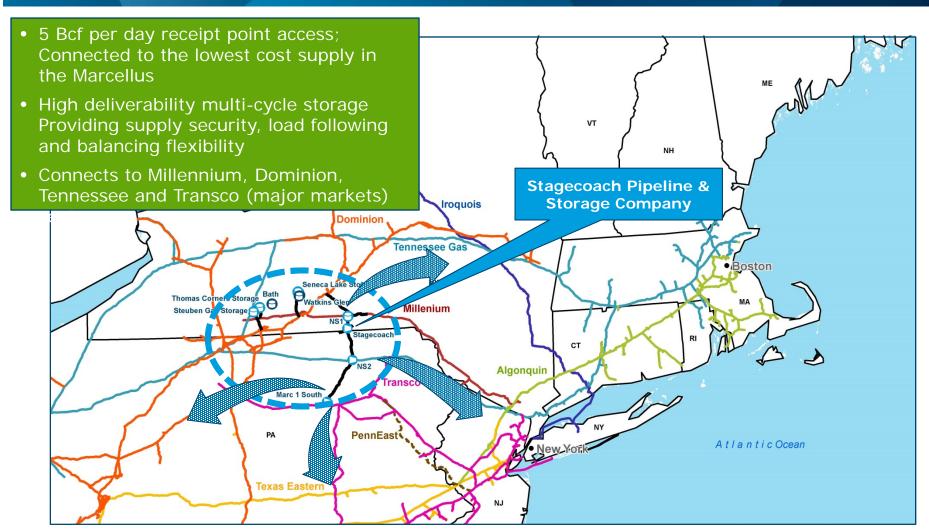




Stagecoach Gas Services Northeast Gas Association May 2018

Stagecoach - Premier Supply Access & Operating Flexibility



Significant connectivity to downstream pipelines; collaborating to develop projects out of the basin

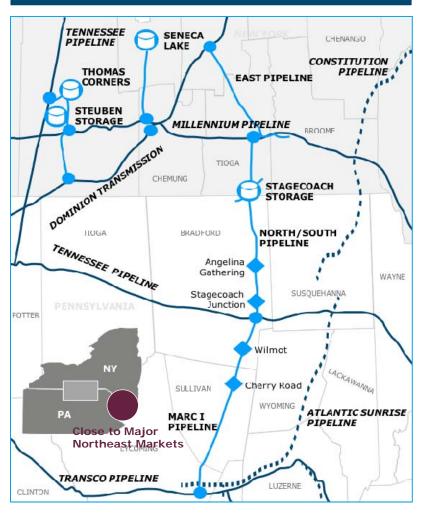


Stagecoach Gas Services JV Crestwood and Con Edison Transmission

Joint Venture Highlights

- Formed in June 2016 & FERC regulated:
 - Stagecoach Gas Pipeline & Storage, LLC
 - Arlington Gas Storage, LLC
- Significant storage and transportation network
 - 41 Bcf working gas capacity
 - 185 miles of pipeline
 - 3.1 Bcf/day deliverability
 - 5.0 Bcf/day supply access
- Marketing new services and expansion opportunities

Strategic Location





Winter 17/18 Observations

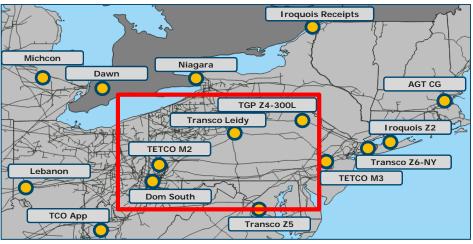
- Northeast Supply was very reliable with a few freeze off events
- Storage provided reliable baseload and peaking supply for downstream markets
- Loads continue to grow across entire Northeast
- Producers have pushed as far as they can, but cannot get to the last mile
- Year round capacity factors are up altering historic flow patterns and operations
- Pipeline and storage operators proved reliable despite load growth/changes and supply changes
- Abundant/plentiful/cheap Supply + Gas Storage + Reliable Pipeline Partners
 Safe and reliable delivered Energy
- Industry must continue stakeholder outreach conveying these benefits to just in time demand



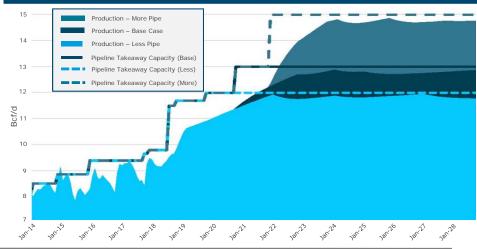
Northeast Marcellus Outlook

- Constraints continue in Northeast Marcellus until new pipeline capacity is built
- Northeast Marcellus is lowest cost supply
 - Expected to Average \$1.00+ / MMBTU in the next 10 years
- An additional 3-5 Bcf/d of incremental pipeline capacity is required
 - Beyond current projects expected to be in-service

The Appalachian Capacity Constrained "Box" **Iroquois Receipts**



Northeast Appalachia Production Forecast





Northeast Gas Market Impact from Recent Weather

Consumers are paying the price in delivered gas supply for the lack of infrastructure

Transco and Tennessee Supply to Market Spreads January 5th Avg Fixed Price \$18.00 Algonquin Citygates \$79 Realized Prices **Forward Prices** \$16.00 Iroquios-Z2 \$104 тетсо мз \$95 \$14.00 TGP-Z6 200L \$91 Transco-Z6 (NY) \$141 \$12.00 TGP-Z4 Marcellus \$4 **Average Spreads Over the Term** \$10.00 TGP Average Spread \$2.64 Transco Average Spread \$1.47 \$8.00 \$6.00 \$4.00 TGP Z6 200L - TGP Z4 \$2.00 Z6 NY - Leidy 111/2017 \$-9/1/2019 7/1/2018 3/1/2018 3/1/2019 5/1/2019 7/1/2019 120191201912020 5/1/2017 7/1/2017 9/1/2017 21/1/2017 1018 2018 2018 2018 2018 2019 Realized Prices through 3/31/2018



The Big Question

What should the conversation be?
What is the role of natural gas in the future?



Thank You

Andrew Swinick Director Marketing and Business Development Stagecoach Gas Services

Andrew.Swinick@Stagecoachgs.com

W: 713-380-3004

C: 713-853-7581

