

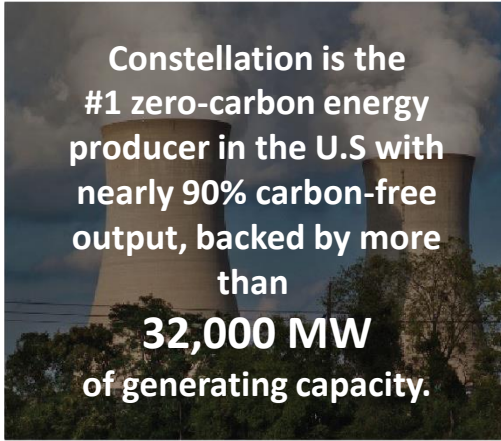


Constellation LNG - Everett Marine Terminal (EMT) NGA Winter 2023 Report

November 14, 2023



Constellation By the Numbers



Constellation is the #1 zero-carbon energy producer in the U.S with nearly 90% carbon-free output, backed by more than **32,000 MW** of generating capacity.

Operates in 48 States & DC

Provided **100%** of business customers with their own custom GHG data

Scalable national platform of over **2 million** residential, public sector and business customers served, offering a diversity of innovative products and services, including $\frac{3}{4}$ of Fortune 100 companies



205 TWh
1.6 Tcf
Customer Load Served



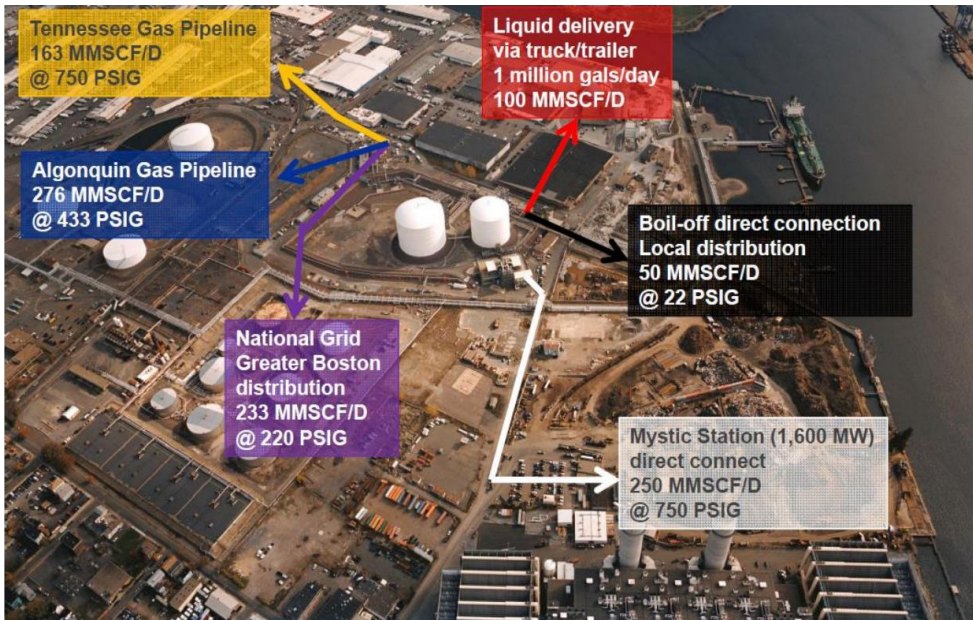
13,000
Employees

Power Supply Mix	TWh
Nuclear	176
Conventional	20
Owned Renewable	7
Contracted Renewable	7
Purchased Power	73

C&I
Market Share Ranking
#1

Everett LNG Facility

- Facility opened in 1971 as a peak shaving facility to help meet New England's natural gas demand
- Longest operating import terminal in the US, and the only continuously operating one
- Open 24/7/365
- 3.4 Bcf Storage, Shared Dock, Vaporization, Truck Loading
 - Vaporization capacity: 715 Mcf/day – sustainable; 1 Bcf/day – maximum installed
 - Installed vaporization with redundancy is 1.04 Bcf/day
 - Trucking capacity: 100,000 Dth/day; 4 Truck Racks
- The facility has inherent short-term flexibility in its connections to AGT, TGP, and Boston Gas



Winter 23/24

Mystic Power Plant is EMT's anchor customer

- Mystic remains on an RMR agreement for winter 23/24; the RMR agreement also supports the bulk of EMT's costs. The RMR will terminate and Mystic will retire May 31, 2024.

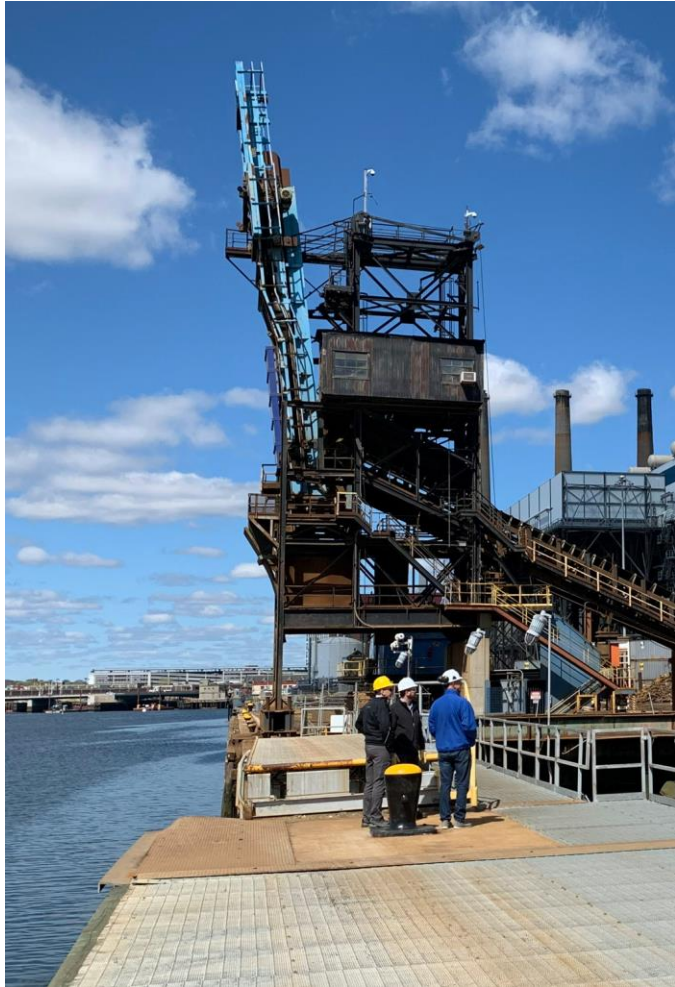
Other than Mystic supply, EMT sells firm peaking contracts in the winter and trucked LNG services year 'round

- Winter firm vapor and/or liquid services
- Summer/Winter LNG refill

Constellation remains committed to commercial efforts to find anchor customers for EMT, from 2024 onward

- EMT is a critical asset to the region, providing much needed supply and operational support in times of gas and power grid stress events





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